

1. API No.: 35047007880000
2. OTC Prod. Unit No.:
3. Date of Application: March 17, 2014

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

ANADARKO MINERALS INC		OTC/OCC No. 19904	
100 N BDWY AVE STE 2110 OKLAHOMA CITY, OK 73102-8834 Phone 4052356664 Fax 4052357150			
6. Lease Name/Well No. JACOB B BARKMAN 1			
7. Location within Sec. (1/4 1/4 1/4 1/4) SE4 NW4		Sec. 10	Twp. 23N Rge. 6W County GARFIELD

8. The Following Facts are Submitted

Name of common source of supply	MISSISSIPPI	Top and bottom of pay section (perforations)	6406 - 6498
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	.07/7.5/.75	Wellhead or bottomhole pressure	150
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
55417	320		

Name of common source of supply	OSWEGO	Top and bottom of pay section (perforations)	5570 - 5578
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	.07/7.5/.75	Wellhead or bottomhole pressure	150
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
UNSPACED			

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

Name of common source of supply	SKINNER	Top and bottom of pay section (perforations)	5743 - 5751
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	.07/7.5/.75	Wellhead or bottomhole pressure	150
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
UNSPACED			

Name of common source of supply	MISENER	Top and bottom of pay section (perforations)	6647 - 6651
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	.07/7.5/.75	Wellhead or bottomhole pressure	150
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
UNSPACED			

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? ☒ Yes ☐ No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

GRIFFIN RESOURCES LLC
LORENTZ OIL & GAS LLC

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. ☒ Yes ☐ No

11. Classification of well (see OAC 165:10-13-2): Gas

12. Attach the Following:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? ☒ Yes ☐ No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Jennifer Privett jennifer@anadarkominerals.com

Regulatory Analyst

4052358558

Signature

Title

Phone (AC/NO)