

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119241440000

Completion Report

Spud Date: October 27, 2013

OTC Prod. Unit No.: 119-212467

Drilling Finished Date: November 03, 2013

1st Prod Date: January 03, 2014

Completion Date: December 17, 2013

Drill Type: HORIZONTAL HOLE

Well Name: EUBANK 11-2WX

Purchaser/Measurer: DCP MIDSTREAM

Location: PAYNE 2 17N 4E
SW SE SW SW
273 FSL 840 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 907

First Sales Date: 01/03/2014

Operator: AMERICAN ENERGY-WOODFORD LLC 23358
PO BOX 18756
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73154-0756

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	618335
	618397

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		9	SURFACE
SURFACE	9.625	36	J-55	875		320	SURFACE
PRODUCTION	5.5	17	P-110	14250		2240	2820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14349

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2014	WOODFORD	340	39	944	2776	4336	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
617456	640			4719	14256					
618012	640									
618396	MULTIUNIT									
Acid Volumes				Fracture Treatments						
2410 BBLS 15% HCL ACID				225,876 BBLS FRESH WTR						
				3,723,353 # SD						

Formation	Top
PINK LIME	3658
MISSISSIPPIAN LM	4022
WOODFORD	4498

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 14 TWP: 17N RGE: 4E County: PAYNE

SE SW SW SW

312 FSL 597 FWL of 1/4 SEC

Depth of Deviation: 3314 Radius of Turn: 2080 Direction: 180 Total Length: 8904

Measured Total Depth: 14349 True Vertical Depth: 4152 End Pt. Location From Release, Unit or Property Line: 312

FOR COMMISSION USE ONLY

1123535

Status: Accepted