

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271180000

Completion Report

Spud Date: October 20, 2013

OTC Prod. Unit No.: 137-212986

Drilling Finished Date: January 26, 2014

1st Prod Date: April 02, 2014

Completion Date: March 10, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WRIGHT 3H-4X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 16 2N 4W
NW NW NE NE
313 FNL 1270 FEL of 1/4 SEC
Latitude: 34.665142 Longitude: -97.61973
Derrick Elevation: 1212 Ground Elevation: 1189

First Sales Date: 04/02/2014

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--------|
| Order No | |
| | 613690 |
| | 613856 |
| | 613694 |
| | 613859 |

| Increased Density | |
|-------------------|--------|
| Order No | |
| | 614276 |
| | 614343 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48 | H-40 | 1482 | 500 | 730 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | L-80 & J-55 | 6600 | 1500 | 725 | 3146 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 22901 | 4500 | 3070 | 14951 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22901

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 04, 2014 | WOODFORD | 192 | 55.5 | 1882 | 9802 | 3798 | FLOWING | 2900 | 28 | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|---------------------------------------|--|------------|-----------|--|--|--|
| Formation Name: WOODFORD | | | Code: 319WDFD | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | Unit Size | | | From | | | To | | | |
| 596036 | 640 | | | 15006 | | | 22752 | | | |
| 596050 | 640 | | | | | | | | | |
| 613853 | MULTIUNIT | | | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 128,318 GALLONS | | | | 6,444,370# PROPPANT, 167,244 BLWTR | | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 14328 |
| SYCAMORE | 14482 |
| WOODFORD | 14667 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes |
|---|
| Sec: 4 TWP: 2N RGE: 4W County: STEPHENS |
| SW SW SE NE |
| 2489 FNL 1211 FEL of 1/4 SEC |
| Depth of Deviation: 14321 Radius of Turn: 925 Direction: 180 Total Length: 7950 |
| Measured Total Depth: 22901 True Vertical Depth: 14459 End Pt. Location From Release, Unit or Property Line: 1211 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1123495 |