

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137271170000

**Completion Report**

Spud Date: October 29, 2013

OTC Prod. Unit No.: 137-212985

Drilling Finished Date: December 12, 2013

1st Prod Date: April 02, 2014

Completion Date: March 15, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WRIGHT 2H-4X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 16 2N 4W  
 NW NW NE NE  
 273 FNL 1270 FEL of 1/4 SEC  
 Latitude: 34.65153 Longitude: -9761942  
 Derrick Elevation: 1211 Ground Elevation: 1188

First Sales Date: 04/02/2014

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
 TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	613854
	613855
	613694
	613859

Increased Density	
Order No	
	614276
	614343

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	40	H-40	1523		730	SURFACE
INTERMEDIATE	9 5/8	40	J-55 & L-80	6627	1545	840	4284
PRODUCTION	5 1/2	23	P-110	22991	8500	2815	5809

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22991**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2014	WOODFORD	82	56	934	11390	3766	FLOWING	2675	OPEN	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
596036	640			15086			22800			
596050	640									
613695	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
134,862 GALLONS				6,435,675# PROPPANT, 172,122 BLWTR						

Formation	Top
MISSISSIPPIAN	14262
SYCAMORE	14406
WOODFORD	14556

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 4 TWP: 2N RGE: 4W County: STEPHENS
SW SE SE NE
2493 FNL 365 FEL of 1/4 SEC
Depth of Deviation: 13664 Radius of Turn: 746 Direction: 180 Total Length: 7982
Measured Total Depth: 22991 True Vertical Depth: 14398 End Pt. Location From Release, Unit or Property Line: 365

FOR COMMISSION USE ONLY
Status: Accepted
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