

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047247200000

Completion Report

Spud Date: September 16, 2013

OTC Prod. Unit No.: 04721284300000100

Drilling Finished Date: January 09, 2014

1st Prod Date: March 12, 2014

Completion Date: March 12, 2014

Drill Type: HORIZONTAL HOLE

Well Name: ST. BERNARD 3-9H

Purchaser/Measurer:

Location: GARFIELD 9 24N 7W
NE NE NW NE
173 FNL 1358 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/12/2014

Operator: ARP OKLAHOMA LLC 23072

425 HOUSTON ST STE 300
FORT WORTH, TX 76102-3951

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616740

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	660		261	SURFACE
INTERMEDIATE	7	26	L-80	6311		105	4445

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10724

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2014	MISSISSIPPI LIME	180		880	4889	3715	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
542021		640			6504			10573		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
BIG LIME	5329
OSWEGO	5374
VERDIGRIS	5638
RED FORK	5739
MISSISSIPPI UNCONFORMITY	5863

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6311' TO TOTAL DEPTH OF 10724'. IRREGULAR SECTION.

Lateral Holes
Sec: 9 TWP: 24N RGE: 7W County: GARFIELD
SE SE SW SE
311 FSL 1358 FEL of 1/4 SEC
Depth of Deviation: 5403 Radius of Turn: 639 Direction: 180 Total Length: 4551
Measured Total Depth: 10724 True Vertical Depth: 6020 End Pt. Location From Release, Unit or Property Line: 311

FOR COMMISSION USE ONLY
Status: Accepted
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