

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071247190000

Completion Report

Spud Date: December 29, 2013

OTC Prod. Unit No.: 071-212478-0-0000

Drilling Finished Date: January 05, 2014

1st Prod Date: March 25, 2014

Completion Date: March 21, 2014

Drill Type: STRAIGHT HOLE

Well Name: STEICHEN 24-7

Purchaser/Measurer: MUSTANG FUEL PRODUCTS

First Sales Date: 3/21/2014

Location: KAY 24 25N 1E
E2 NW NW NW
2310 FSL 460 FWL of 1/4 SEC
Latitude: -97.154954 Longitude: 36.636508
Derrick Elevation: 945 Ground Elevation: 932

Operator: INTERNATIONAL ENERGY CORPORATION 22390

1801 E 71ST ST
TULSA, OK 74136-3922

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			62		6	SURFACE
SURFACE	8-5/8"	24#	J-55	252		160	SURFACE
PRODUCTION	5-1/2"	17#	N-80	4385		130	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4388

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2014	MISSISSIPPI LIME	58.5	44	92	1573		PUMPING	440	7	650

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4144			4330			
Acid Volumes				Fracture Treatments						
20,700 15% HCL				12,305 BBLS SLICKWATER						
				28,350 LBS 40/70 WHITE SAND						

Formation	Top
LAYTON	2951
CLEVELAND	3326
SKINNER	3757
RED FORK	3819
MISSISSIPPI CHAT	4007
MISSISSIPPI LIME	4043
WOODFORD	4341

Were open hole logs run? Yes
Date last log run: January 04, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WILCOX FORMATION WAS LISTED ON THE INTENT TO DRILL PERMIT, BUT TOTAL DEPTH DID NOT REACH WILCOX FORMATION.

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Status: Accepted	1123603