

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3507124660000

Completion Report

Spud Date: December 18, 2013

OTC Prod. Unit No.: 071-212478-0-0000

Drilling Finished Date: December 25, 2013

1st Prod Date: March 30, 2014

Completion Date: March 30, 2014

Drill Type: STRAIGHT HOLE

Well Name: STEICHEN 24-2

Purchaser/Measurer: MUSTANG FUEL PRODUCTS

First Sales Date: 3/30/2014

Location: KAY 24 25N 1E
C NE SW NW
990 FSL 990 FWL of 1/4 SEC
Latitude: 36.632899634 Longitude: -97.153115992
Derrick Elevation: 945 Ground Elevation: 932

Operator: INTERNATIONAL ENERGY CORPORATION 22390

1801 E 71ST ST
TULSA, OK 74136-3922

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			62		8	SURFACE
SURFACE	8-5/8"	24#	J-55	270		170	SURFACE
PRODUCTION	5-1/2"	17#		4388		140	3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4403

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2014	MISSISSIPPI LIME	115	43	118	1026		PUMPING	600	7	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3985			4333			
Acid Volumes				Fracture Treatments						
11,490 GALS 15% HCL				17,518 BBLS LOW PH SLICKWATER						
				38,700 LBS 40/70 WHITE SAND						
				8,000 LBS ROCK SALT						

Formation	Top
LAYTON	2945
CLEVELAND	3312
SKINNER	3744
MISSISSIPPI LIME	3983
WOODFORD	4339
RED FORK	3810

Were open hole logs run? Yes
Date last log run: January 16, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WILCOX WAS ON LISTED ON INTENT TO DRILL/PERMIT, BUT DID NOT DRILL DEEP ENOUGH TO HIT TOP OF WILCOX.

FOR COMMISSION USE ONLY

Status: Accepted

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