

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 087 21992

Approval Date: 04/15/2014  
Expiration Date: 10/15/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 5N Rg: 4W County: MCCLAIN  
SPOT LOCATION:  C  SW  SW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 330 330

Lease Name: HARRISON "A" Well No: 4-36 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: RUFFEL LANCE OIL & GAS CORP Telephone: 4052397036 OTC/OSC Number: 15459 0

RUFFEL LANCE OIL & GAS CORP  
210 PARK AVE STE 2150  
OKLAHOMA CITY, OK 73102-5632

J JAMES HARRISON TRUST C/O BOK  
SUITE 200  
9520 NORTH MAY  
OKLAHOMA CITY, OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DEESE	7700	SIMPSON (LS OIL CREEK)	10120
2 SYCAMORE	8550		
3 WOODFORD	8670		
4 HUNTON	8900		
5 VIOLA	9440		

Spacing Orders: 19573 20066 20230 22585 22619 26757  
Location Exception Orders: \_\_\_\_\_  
Increased Density Orders: \_\_\_\_\_

Pending CD Numbers: \_\_\_\_\_ Special Orders: \_\_\_\_\_  
Total Depth: 12500 Ground Elevation: 964 Surface Casing: 400 Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  
PIT 1 INFORMATION Approved Method for disposal of Drilling Fluid:  
Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reservoir pit.  
Type of Mud System: WATER BASED D. One time land application - (REQUIRES PERMIT) PERMIT NO: 14-26948  
Chlorides Max: 5000 Average: 3000 H. 20-MIL LINER REQUIRED

Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.  
Category of Pit: 1A  
Liner required for Category: 1A  
Pit Location is ALLUVIAL  
Pit Location Formation: ALLUVIUM

**Cancelled per  
Operator request  
5-12-2014  
SPV**

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:

Category	Description
FRAC FOCUS	4/15/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	4/15/2014 - G30 - WOODFORD, VIOL, SYCAMORE UNSPACED, 80 ACRE LEASE (W2 NW4)
SPACING - 19573	4/15/2014 - G30 - (40) 36-5N-4W EST BRMD
SPACING - 20066	4/15/2014 - G30 - (40) 36-5N-4W EST HNTN
SPACING - 20230	4/15/2014 - G30 - (40) 36-5N-4W AMEND 19573 BRMD IS SPSD
SPACING - 22585	4/15/2014 - G30 - (40) 36-5N-4W LESS S2 N2 EXT 20733 DEESS NA
SPACING - 22619	4/15/2014 - G30 - NPT 22585 EXT 20733 DEESS S2 & S2 N2 36-5N-4W
SPACING - 26757	4/15/2014 - G30 - (40) S2 & S2 N2 36-5N-4W AMEND 19573/20230 OLCK IS SEPARATE COMMON SOURCE F SUPPLY FROM SPSD
SURFACE CASING	4/15/2014 - G71 - MIN. 400' PER ORDER 20066

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087 21992 HARRISON "A" 4-36