

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 087 20182 A

Approval Date: 04/16/2014
Expiration Date: 10/16/2014

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 13 Twp: 5N Rge: 2W County: MCCLAIN
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 990

Lease Name: MARATHON (MARATHON "A" 1) Well No: 1-13 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: CHARTER OAK PRODUCTION CO LLC Telephone: 4052860361 OTC/OCC Number: 21672 0

CHARTER OAK PRODUCTION CO LLC
13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

WILLIAM F. HERMEN FAMILY TRUST
9605 SILVER LAKE DRIVE
OKLAHOMA CITY OK 73162

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HOXBAR	5265	6 VIOLA	7500
2 DEESE	5800	7 BROMIDE	7800
3 HUNTON	6400	8	
4 WOODFORD	6770	9	
5 SYLVAN	7065	10	

Spacing Orders: 155035 Location Exception Orders: 623526 Increased Density Orders:
132192
596274

Pending CD Numbers: Special Orders:

Total Depth: 7850 Ground Elevation: 1065 Surface Casing: 573 IP Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Additional Surface Owner	Address	City, State, Zip
BETTY JEAN GAY TRUST	14901 N. PENNSYLVANIA AVENUE, APT. 118	OKLAHOMA CITY, OK 73134
JOE T. GAY TRUST	14901 N. PENNSYLVANIA AVE., APT. 118	OKLAHOMA CITY, OK 73134

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:

Category	Description
FRAC FOCUS	4/9/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 623526	4/10/2014 - G75 - W2 NE4 13-5N-2W X155035 DEESS, HNTN X132192 VIOL, BRMD X596274 HXBR, WDFD, SLVN, OTHER 330 FSL, 330 FEL CHARTER OAK PROD. CO., LLC 4-3-2014
SPACING - 132192	4/10/2014 - G75 - (80) E2 13-5N-2W SU SLOT (1977) NCT 330' FB EXT 123864/124101 VIOL, BRMD, OTHERS AMD OTHERS
SPACING - 155035	4/10/2014 - G75 - (80) E2 13-5N-2W SU NW/SE ++ VAC OTHER VAC 19490 HNTN E2 EXT 123864 DEESS, HNTN EXT OTHERS
SPACING - 596274	++ AMD BY 199997 TO NE/SW 4/10/2014 - G75 - (80) E2 13-5N-2W SU NW/SE EST HXBR, WDFD, SLVN, OTHER EXT OTHER