

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 50084 A

Approval Date: 04/17/2014
Expiration Date: 10/17/2014

Straight Hole Injection

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 31 Twp: 5N Rge: 2W County: MCCLAIN
SPOT LOCATION: E2 W2 NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1980 1700

Lease Name: CARSON Well No: 1-A Well will be 380 feet from nearest unit or lease boundary.
Operator Name: MULLINS JIMMY R dba SOUTHCREEK PETROLEUM CO Telephone: 4053447304 OTC/OCC Number: 18474 0

MULLINS JIMMY R dba SOUTHCREEK PETROLEUM CO
22519 MACARTHUR AVE
BLANCHARD, OK 73010-4911

CHESTER & PATRICIA TRACY
11127 N. COUNTY ROAD 3120
MAYSVILLE OK 73057

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 GIBSON	6828	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7920 Ground Elevation: 970 Surface Casing: 355 IP Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility: Sec. 16 Twn. 5N Rng. 2W Cnty. 87 Order No: 409163

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	4/10/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	4/16/2014 - G75 - NA-INJECTION WELL
SURFACE LOCATION	4/16/2014 - G75 - 1980' FSL, 1700' FWL NE4 31-5N-2W PER 1002A;

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.