

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271190000

Completion Report

Spud Date: October 24, 2013

OTC Prod. Unit No.: 137-213022

Drilling Finished Date: December 12, 2013

1st Prod Date: April 02, 2014

Completion Date: April 02, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WRIGHT 4H-4X

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 16 2N 4W
NE NW NW NE
313 FNL 2107 FEL of 1/4 SEC
Latitude: 34.65143 Longitude: -97.62251
Derrick Elevation: 1207 Ground Elevation: 1184

First Sales Date: 04/02/2014

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	613857
	613799
	613694
	613859

Increased Density	
Order No	
	614276
	614343

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1500	300	730	SURFACE
INTERMEDIATE	9 5/8	40	L-80	6399	1500	745	3498
PRODUCTION	5 1/2	20	P-110	23080	4500	3070	4645

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23095

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 08, 2014	WOODFORD	600	53.3	5805	9675	2391	FLOWING	2500	30	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
596036	640			15154			22930			
596050	640									
613696	MULTIUNIT									
Acid Volumes				Fracture Treatments						
151,690 GALLONS				6,324,660# PROPPANT, 162,764 BLWTR						

Formation	Top
MISSISSIPPIAN	14444
SYCAMORE	14588
WOODFORD	14752

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 4 TWP: 2N RGE: 4W County: STEPHENS
SE SW SW NE
2453 FNL 2086 FEL of 1/4 SEC
Depth of Deviation: 14539 Radius of Turn: 748 Direction: 180 Total Length: 7893
Measured Total Depth: 23095 True Vertical Depth: 14637 End Pt. Location From Release, Unit or Property Line: 2086

FOR COMMISSION USE ONLY
Status: Accepted
1123671