Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017246740000

Completion Report

Spud Date: February 17, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 12, 2014

1st Prod Date: April 14, 2014

Completion Date: April 13, 2014

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: STILES 14 07 1-4H

Purchaser/Measurer: DCP

Location: CANADIAN 4 14N 7W
SE SW SW SE
165 FSL 1993 FEL of 1/4 SEC
Latitude: 35.71166 Longitude: 97.94771
Derrick Elevation: 1227 Ground Elevation: 1202

First Sales Date: 04/14/2014

Operator: PAYROCK ENERGY LLC 23215

13909 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1029

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		12	SURFACE
SURFACE	9.625	40	K-55	560	3950	370	SURFACE
PRODUCTION	7	29	P-110	9268	12750	190	7357

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5484	12410	485	8480	13964

Total Depth: 13964

Packer	
Depth	**Brand & Type**
There are no Packer records to display.	

Plug	
Depth	**Plug Type**
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2014	WOODFORD	215	0.8432	168	781	3016	FLOWING	1900	62/64	230

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders

Order No	Unit Size
619003	640

Perforated Intervals

From	To
9258	13845

Acid Volumes

1,349 BARRELS

Fracture Treatments

206,496 BARRELS WATER, 6,198,108 POUNDS PROPPANT

Formation	Top
MERAMEC	8475
MISSISSIPPI OSAGE	8783
WOODFORD	8977

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 4 TWP: 14N RGE: 7W County: CANADIAN

NE NW NW NE

191 FNL 2009 FEL of 1/4 SEC

Depth of Deviation: 8437 Radius of Turn: 924 Direction: 359 Total Length: 13964

Measured Total Depth: 13964 True Vertical Depth: 8910 End Pt. Location From Release, Unit or Property Line: 191

FOR COMMISSION USE ONLY

1124021

Status: Accepted

AS SUBMITTED

RECEIVED

APR 16 2014

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO.	35-017-24674
OTC PROD. UNIT NO.	

PLEASE TYPE OR USE BLACK INK O

NOTE:
Attach copy of original 1002 if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	Canadian	SEC 4	TWP 14N	RGE 7W	
LEASE NAME	Stiles 14 07			WELL NO.	#1-4H
SE 1/4 SW 1/4 SW 1/4 SE 1/4		FSL OF 1/4 SEC 165		FEL OF 1/4 SEC 1993	
ELEVATION Derrick FL 1227	Ground 1202	Latitude (if known) 35.71166		Longitude (if known) 97.94771	
OPERATOR NAME	PayRock Energy			OTC/OCC OPERATOR NO.	23215
ADDRESS	13909 Quail Pointe Dr.				
CITY	Oklahoma City	STATE OK		ZIP 73134	

SPUD DATE	2/17/14
DRLG FINISHED DATE	3/12/14
DATE OF WELL COMPLETION	4/13/14
1st PROD DATE	4/14/14
RECOMP DATE	
Longitude (if known)	97.94771

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80			0'
SURFACE	9.625"	40#	K-55	560'	3950	370	0'
INTERMEDIATE	7"	29#	P-110	9254'	12750	190	7357'
PRODUCTION							
LINER	4.5"	13.5#	P-110	8480-13967 ~~5515'~~	12410	485	8,449
						TOTAL DEPTH	13,964

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	640; 619003				Monitor Report to FracFocus	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil ~~& Gas~~	per GOR				
PERFORATED INTERVALS	9258 - 13845					
ACID/VOLUME	1349 bbl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	206,496 BLWTR					
	Prop: 6,198,108 lb					

[X] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer: DCP
First Sales Date: 4/14/2014

INITIAL TEST DATA

INITIAL TEST DATE	4/14/2014					
OIL-BBL/DAY	215					
OIL-GRAVITY (API)	.8432					
GAS-MCF/DAY	168					
GAS-OIL RATIO CU FT/BBL	781					
WATER-BBL/DAY	3016					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	1900					
CHOKE SIZE	62/64					
FLOW TUBING PRESSURE	230					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bo Talley	Bo Talley	4/15/14	405-463-0402
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
13909 Quail Pointe Dr.	Oklahoma City	OK 73134	btalley@payrockenergy.com
ADDRESS	CITY	STATE ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stiles 14 07 WELL NO. #1-4H

NAMES OF FORMATIONS	TOP
Meramec	8475'
Mississippi Osage	8783'
Woodford	8977'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 4	TWP 14N	RGE 7W	COUNTY Canadian		
Spot Location NE 1/4 NW 1/4 NW 1/4 NE 1/4			Feet From 1/4 Sec Lines	FEL 191	FEL 2009
Depth of Deviation 8,437	Radius of Turn 924		Direction 0	Total Length 13,964	
Measured Total Depth 13,964	True Vertical Depth 8,910		BHL From Lease, Unit, or Property Line: 191		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

API 017-24674

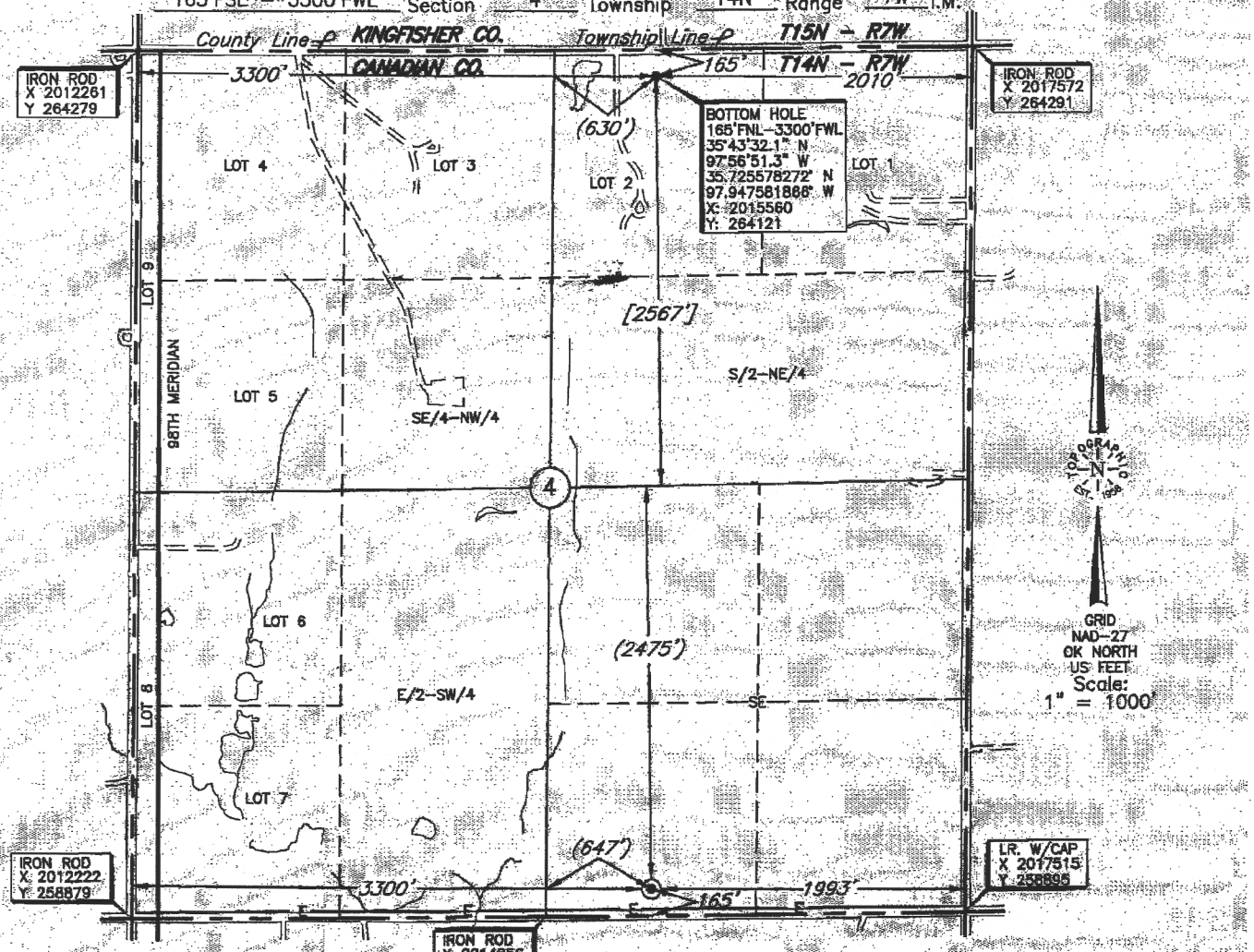
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293

CANADIAN County, Oklahoma

165'FSL – 3300'FWL Section 4 Township 14N Range 7W I.M.



Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

A boundary survey of the said section(s) shown hereon was not performed per the request of the operator shown hereon.

Corner coordinates are taken from points surveyed in the field.

Operator: PAYROCK ENERGY, LLC.

Lease Name: STILES 14 07 Well No.: 1–4H

ELEVATION: 1202' Gr. at Stake

Topography & Vegetation: Loc. fell in terraced wheat field, ± 134' N. of Right-of-Way fence & power line

Good Drill Site? Yes

Reference Stakes or Alternate Location Stakes Set: None

Best Accessibility to Location: From South off county road

Distance & Direction from Hwy Jct or Town: From Okarche, Oklahoma, go ± 1 mile East, then 1 mile South to the Southwest Corner of Section 4, T14N – R7W.

Date of Drawing: Jan. 2, 2014

Invoice # 213117 Date Staked: Dec. 23, 2013 NMB

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.

DATUM: NAD–27
LAT: 35°42'42.0"N
LONG: 97°56'51.8"W
LAT: 35.711664098° N
LONG: 97.947713803° W

STATE PLANE COORDINATES (US FEET):
ZONE: OK NORTH
X: 2015524
Y: 259056

CERTIFICATE:

I, Thomas L. Howell a Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Thomas L. Howell

Oklahoma Reg. No. 1433

LICENSED PROFESSIONAL LAND SURVEYOR
THOMAS L. HOWELL
1433
1-2-14
OKLAHOMA