

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137270920000

Completion Report

Spud Date: October 07, 2013

OTC Prod. Unit No.: 137-031388

Drilling Finished Date: October 08, 2013

1st Prod Date: April 11, 2014

Completion Date: April 10, 2014

Drill Type: STRAIGHT HOLE

Well Name: TOMLIN 16

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
 NE NW SE NW
 1153 FSL 1815 FWL of 1/4 SEC
 Derrick Elevation: 940 Ground Elevation: 933

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1139		225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1458

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2014	PERMIAN	8	20			2	PUMPING	20		

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN			Code: 459PRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				178			452			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15%				580 SACKS 12/20, 860 BARRELS LEASE WATER, 100 BALL SEALERS						

Formation	Top
PERMIAN	180
LOCO SAND	840

Were open hole logs run? Yes

Date last log run: October 08, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124061

AS SUBMITTED RECEIVED

APR 22 2014

API NO. **137-27092**
OTC PROD UNIT NO. **137-031388**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

Rule 165:10-3-25

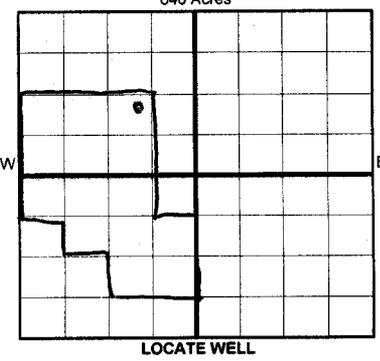
OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **10-7-2013**
DRLG FINISHED DATE **10-8-2013**
DATE OF WELL COMPLETION **4-10-2014**
1st PROD DATE **4-11-2014**
RECOMP DATE
Longitude (if known)
OTC/OCC OPERATOR NO. **23226**



COUNTY **STEPHENS** SEC **15** TWP **3S** RGE **5W**
LEASE NAME **TOMLIN** WELL NO. **16**
NE 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **1153** FWL OF 1/4 SEC **1815**
ELEVATIO N Derrick **940** Ground **933** Latitude (if known)
OPERATOR NAME **Kodiak Oil & Gas, Inc.** ADDRESS **204 N. Walnut St**
CITY **Muenster** STATE **TX** ZIP **76252**

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)									
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
CONDUCTOR									
SURFACE									
INTERMEDIATE									
PRODUCTION	5 1/2	15.5	J	1139		225	surface II		
LINER									
							TOTAL DEPTH	1,458	

CBL shows good bond OKD

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **459 PRMN**

FORMATION	Permian								
SPACING & SPACING ORDER NUMBER	unspaced								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
PERFORATED INTERVALS	178-96								
	206-24, 150-67								
	308-22, 432-52								
ACID/VOLUME	1000 gal 15%								
FRACTURE TREATMENT (Fluids/Prop Amounts)	580 sacks 12/20								
	860 bbl lease water								
	100 ball sealers								

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA	
INITIAL TEST DATE	4/17/2014
OIL-BBL/DAY	8
OIL-GRAVITY (API)	20
GAS-MCF/DAY	-
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	2
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	20 psi
CHOKE SIZE	-
FLOW TUBING PRESSURE	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Mel Walterscheid	4/18/2014	940-759-4001
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
204 N Walnut	Muenster TX 76252	wfw@ntin.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

