

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137270930000

**Completion Report**

Spud Date: October 15, 2013

OTC Prod. Unit No.: 137-031388

Drilling Finished Date: October 16, 2013

1st Prod Date: April 12, 2014

Completion Date: April 11, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: TOMLIN 15

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W  
NE NE SW NW  
1153 FSL 1159 FWL of 1/4 SEC  
Derrick Elevation: 939 Ground Elevation: 932

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1139		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2014	PERMIAN	14	20			3	PUMPING	20		

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN			Code: 459PRMN			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				215			472			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
500 GALLONS 15%				420 SACKS 12/20 SAND, 700 BARRELS LEASE WATER						

Formation	Top
PERMIAN	210
LOCO SAND	840

Were open hole logs run? Yes  
Date last log run: October 16, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124062

API NO. 137-27093  
 OTC PROD. UNIT NO. 137-031388

PLEASE TYPE OR USE BLACK NOTE:

**AS SUBMITTED**

RECEIVED

Form 1002A Rev. 2009

Attach copy of original if recompletion or reentry

APR 22 2014

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10-15-2013

DRLG FINISHED DATE 10-16-2013

DATE OF WELL COMPLETION 4-11-2014

1st PROD DATE 4-12-2014

RECOMP DATE

Longitude (if known)

County STEPHENS SEC 15 TWP 3S RGE 5W

LEASE NAME TOMLIN

WELL NO. 15

NE 1/4 NE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 1153 FWL OF 1/4 SEC 1159

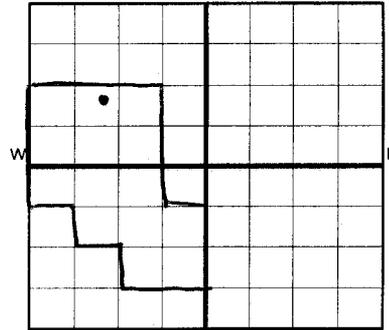
ELEVATION 939 Ground 932 Latitude (if known)

OPERATOR NAME Kodiak Oil & Gas, Inc.

OTC/OCC OPERATOR NO. 23226

ADDRESS 204 N. Walnut St

CITY Muenster STATE TX ZIP 76252



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J	1139		200	surface	
LINER								
							TOTAL DEPTH	1,170

*CBL shows good bond*  
*DM*

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian			
SPACING & SPACING ORDER NUMBER	unspaced			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil			
PERFORATED INTERVALS	215-237			
	256-284			
	460-472			
ACID/VOLUME	500 gal 15%			
FRACTURE TREATMENT (Fluids/Prop Amounts)	420 sacks 12/20			
	sand - 700			
	bbls lease water			

*Monitor Report to Frac Focus*

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/17/2014		
OIL-BBL/DAY	14		
OIL-GRAVITY ( API)	20		
GAS-MCF/DAY	-		
GAS-OIL RATIO CU FT/BBL	-		
WATER-BBL/DAY	3		
PUMPING OR FLOWING	pumping		
INITIAL SHUT-IN PRESSURE	20 psi		
CHOKE SIZE	-		
FLOW TUBING PRESSURE	-		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Mel Walterscheid*  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 204 N Walnut Muenster TX 76252 4/18/2014 940-759-4001  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS  
 wfw@ntin.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	210
Loco Sand	840

LEASE NAME Tomlin WELL NO. 15

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/16/2013

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			