

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137270940000

Completion Report

Spud Date: October 08, 2013

OTC Prod. Unit No.: 137-031388

Drilling Finished Date: October 09, 2013

1st Prod Date: April 12, 2014

Completion Date: April 11, 2014

Drill Type: STRAIGHT HOLE

Well Name: TOMLIN 17

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
 NE SW SE NW
 492 FSL 1815 FWL of 1/4 SEC
 Derrick Elevation: 938 Ground Elevation: 931

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1139		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1170

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2014	PERMIAN	9	20			9	PUMPING	20		

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN			Code: 459PRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				200			343			
Acid Volumes				Fracture Treatments						
100 GALLONS 15%				450 SACKS 12/20, 900 BARRELS LEASE WATER						

Formation	Top
PERMIAN	198
LOCO SAND	866

Were open hole logs run? Yes
Date last log run: October 09, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124063

AS SUBMITTED

RECEIVED

APR 22 2014

API NO. 137-27094
OTC PROD. UNIT NO. 137-031388

PLEASE TYPE OR USE BLACK INK OR NOTE:
Attach copy of original 1002A if recompletion or reentry.

Rule 165.10-3-25

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

640 Acres

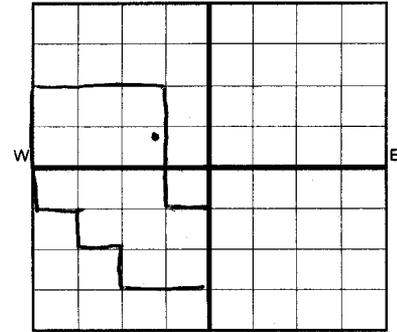
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	10-8-2013
DRLG FINISHED DATE	10-9-2013
DATE OF WELL COMPLETION	4-11-2014
1st PROD DATE	4-12-2014
RECOMP DATE	
Longitude (if known)	

COUNTY	STEPHENS	SEC	15	TWP	3S	RGE	5W
LEASE NAME	TOMLIN			WELL NO.	17		
NE 1/4 SW 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC		492	FWL OF 1/4 SEC		1815	
ELEVATIO N Derrick	938	Ground	931	Latitude (if known)			
OPERATOR NAME	Kodiak Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	23226		
ADDRESS	204 N. Walnut St						
CITY	Muenster	STATE	TX	ZIP	76252		



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J	1139		200	surface
LINER							
TOTAL DEPTH							1,170

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

459 PRMN

FORMATION	Permian						
SPACING & SPACING ORDER NUMBER	unspaced						
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	200-208						
	254-288						
	321-343						
ACID/VOLUME	100 gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	450 sacks 12/20						
	900 bbl lease water						

Monitor Report to Frac Fluids

CBL shows good bond DKS

Min Gas Allowable (165.10-17-7)
OR
 Oil Allowable (165.10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/17/2014				
OIL-BBL/DAY	9				
OIL-GRAVITY (API)	20				
GAS-MCF/DAY	-				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	9				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	20 psi				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mel Walterscheid
SIGNATURE
204 N Walnut
ADDRESS

Mel Walterscheid
NAME (PRINT OR TYPE)
Muenster TX 76252
CITY STATE ZIP

4/18/2014 940-759-4001
DATE PHONE NUMBER
wfw@ntin.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	198
Loco Sand	866

LEASE NAME Tomlin WELL NO. 17

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/9/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				