

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137270950000

Completion Report

Spud Date: October 03, 2013

OTC Prod. Unit No.: 137-031388

Drilling Finished Date: October 04, 2013

1st Prod Date: April 12, 2014

Completion Date: April 11, 2014

Drill Type: STRAIGHT HOLE

Well Name: TOMLIN 18

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
 NE NW NE SW
 2480 FSL 1815 FWL of 1/4 SEC
 Derrick Elevation: 932 Ground Elevation: 925

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1470		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1490

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2014	PERMIAN	5	20			2	PUMPING	15		

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN			Code: 459PRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				250			370			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15%				350 SACKS 12/20, 760 BARRELS LEASE WATER						

Formation	Top
PERMIAN	200
LOCO SAND	862

Were open hole logs run? Yes
Date last log run: October 04, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124064

AS SUBMITTED

RECEIVED

APR 22 2014

API NO. 137-27095
OTC PROD. UNIT NO. 137-031388

PLEASE TYPE OR USE BLACK INK ON THIS REPORT
NOTE:

Attach copy of original 1002A if recompletion or reentry.

Rule 165-10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason) _____

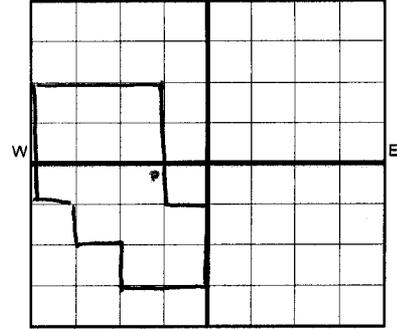
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	15	TWP	3S	RGE	5W	SPUD DATE	10-3-2013
LEASE NAME	TOMLIN			WELL NO.	18	DRLG FINISHED DATE	10-4-2013	DATE OF WELL COMPLETION	4-11-2014
NE 1/4 NW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC		2480	FWL OF 1/4 SEC	1815	1st PROD DATE	4-12-2014	RECOMP DATE	
ELEVATION N Derrick	932	Ground	925	Latitude (if known)		Longitude (if known)		OPERATOR NAME	Kodiak Oil & Gas, Inc.
OPERATOR NAME	Kodiak Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	23226	ADDRESS	204 N. Walnut St		
CITY	Muenster	STATE	TX	ZIP	76252				

OKLAHOMA CORPORATION COMMISSION
640 Acres



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date _____
COMINGLED
Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J	1435		250	surface	
LINER								
							TOTAL DEPTH	1,490

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian						
SPACING & SPACING ORDER NUMBER	unspaced						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORMED INTERVALS	250-260						
	272-300						
	362-370						
ACID/VOLUME	1000 gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	350 sacks 12/20						
	760 bbl lease water						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer _____

OR

First Sales Date _____

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	4/18/2014				
OIL-BBL/DAY	5				
OIL-GRAVITY (API)	20				
GAS-MCF/DAY	-				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	2				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	15 psi				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Mel Walterscheid</i> SIGNATURE	Mel Walterscheid NAME (PRINT OR TYPE)	4/18/2014 DATE	940-759-4001 PHONE NUMBER
204 N Walnut ADDRESS	Muenster TX 76252 CITY STATE ZIP	wfw@ntin.net EMAIL ADDRESS	

CBL shows good bond
DN

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	200
Loco Sand	862

LEASE NAME Tomlin WELL NO. 18

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/4/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			