

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 017 23751 E

Approval Date: 05/07/2014
Expiration Date: 11/07/2014

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 35 Twp: 12N Rge: 10W County: CANADIAN
SPOT LOCATION: NE NW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1100 500

Lease Name: BROGDEN Well No: 2-35 Well will be 500 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

PETER & PATRICIA MILLS, ET AL
4014 EL CERRITO RD.
NORMAN OK 73026

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	CHEROKEE	10981	6
2			7
3			8
4			9
5			10

Spacing Orders: 96815 Location Exception Orders: 481166 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 12000 Ground Elevation: 1453 **Surface Casing: 1362 IP** Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	5/5/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 481166	5/7/2014 - G72 - 35-12N-10W X96815 MRCDU, SPRG, CHRK, OTHERS 1100 FSL, 500 FWL DEVON LOUISIANA CORP. (MERGED INTO DEVON ENERGY PROD. CO., L.P. 12-31-2005) 10-3-2003 (WELL SPUD 12-23-2003)
SPACING - 96815	5/7/2014 - G72 -(640) 35-12N-10W EXT 91807 MRCDU, SPRG, CHRK, OTHERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 23751 BROGDEN 2-35