

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047247990000

Completion Report

Spud Date: February 27, 2014

OTC Prod. Unit No.: 047-212940

Drilling Finished Date: March 15, 2014

1st Prod Date: April 10, 2014

Completion Date: April 10, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINTER TRUST 2407 1-17H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GARFIELD 17 24N 7W
SE SW SE SE
210 FSL 850 FEL of 1/4 SEC
Derrick Elevation: 1308 Ground Elevation: 1288

First Sales Date: 04/10/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
623115

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	133	K-55	182		33	SURFACE
INTERMEDIATE	9 5/8	36	J-55	796		400	SURFACE
PRODUCTION	7	26	P-110	6735		460	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4263	0	0	6634	10897

Total Depth: 10897

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2014	MISSISSIPPIAN	276	40	2015	7300	4851	PUMPING		60/64	151

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
622343		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCl ACID				49515 BBLS TOTAL FLUID; 825000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6270

Were open hole logs run? Yes
Date last log run: March 13, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO PERFS: OPEN HOLE COMPLETION FROM 6735' TO 10897'. NO CEMENT BEHIND 4 1/2" LINER. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 24N RGE: 7W County: GARFIELD NE NW NW NE 201 FNL 1994 FEL of 1/4 SEC Depth of Deviation: 5226 Radius of Turn: 577 Direction: 358 Total Length: 4834 Measured Total Depth: 10897 True Vertical Depth: 6081 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
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