

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271330001

Completion Report

Spud Date: December 23, 2013

OTC Prod. Unit No.: 137-213083

Drilling Finished Date: February 28, 2014

1st Prod Date: April 09, 2014

Completion Date: April 09, 2014

Drill Type: HORIZONTAL HOLE

Well Name: HUNDLEY 1-20H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: STEPHENS 20 1N 5W
NW NE NW NW
200 FNL 700 FWL of 1/4 SEC
Latitude: -97.753578 Longitude: 34.536817
Derrick Elevation: 1142 Ground Elevation: 1112

First Sales Date: 4/11/2014

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	617868
	623104

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	80		8	SURFACE
SURFACE	13 3/8	55	J-55	1520		790	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12371		1420	5598
PRODUCTION	5 1/2	23	P-110	21290		2070	11192

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21290

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2014	WOODFORD	5	47	8733	1746600	3346	FLOWING	5475	32/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
617864		640		16567			21169			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				3,900,884# PROP AND 224,520 BBLS WATER						

Formation	Top
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Were open hole logs run? Yes
Date last log run: February 08, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL WAS FLOWING UP CASING AT 3300 PSI AT TIME OF TEST. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE FORM 1016 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN 8/12/2014. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 20 TWP: 1N RGE: 5W County: STEPHENS SW SE SW SW 77 FSL 872 FWL of 1/4 SEC Depth of Deviation: 16063 Radius of Turn: 795 Direction: 178 Total Length: 4723 Measured Total Depth: 21290 True Vertical Depth: 15957 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY
Status: Accepted
1123981

4/9/14
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
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1016EZ

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May 13, 2014

ER

319WDFD
 4/25/14
 5475