

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271550000

Completion Report

Spud Date: January 13, 2014

OTC Prod. Unit No.: 137-043021

Drilling Finished Date: February 13, 2014

1st Prod Date: May 06, 2014

Completion Date: May 06, 2014

Drill Type: STRAIGHT HOLE

Well Name: W. H. PERKINS 3A

Purchaser/Measurer:

Location: STEPHENS 12 1S 4W
NE SE SW SE
495 FSL 1155 FWL of 1/4 SEC
Latitude: 34.479164 Longitude: 97.56735
Derrick Elevation: 0 Ground Elevation: 947

First Sales Date:

Operator: PERKINS ENERGY COMPANY 1680
PO BOX 878
15 N 9TH ST STE B-2
DUNCAN, OK 73534-0878

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	32		128		90	SURFACE
PRODUCTION	4 1/2	11.6		1505		235	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1505

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1435	BAKER CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2014	PERMIAN									

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2014	PERMIAN	15	28			50	PUMPING	50		

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1446	1456

Acid Volumes

500 GALLONS 15% NE

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1376	1386
1392	1402

Acid Volumes

1,000 GALLONS 15% NE

Fracture Treatments

519 BARRELS FRESH H2O, 10,000 POUNDS 20/40 SAND, 1,000 POUNDS 12/20 SAND
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Formation	Top
SAND AND SHALE	0
SAND	1100
SANDY SHALE	1110
SAND	1160
SHALE, SAND, SHALE	1170
SAND	1280
SANDY STREAKS AND SHALE STREAKS	1290
SHALEY SAND	1310
SAND	1390
SHALEY SAND	1400
SAND	1420
SHALEY SAND	1430

Were open hole logs run? Yes

Date last log run: February 13, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1124243

Status: Accepted

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009API NO. 13727155
OTC PROD. UNIT NO. 137-043021PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.Oklahoma City, Oklahoma 73102-2000
Rule 165:10-3-25

MAY 12 2014

 ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

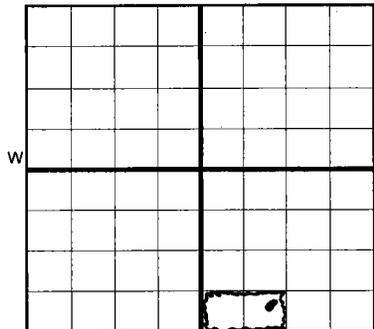
OKLAHOMA CORPORATION
COMMISSION

TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	12	TWP	1S	RGE	4W	SPUD DATE	1-13-2014
LEASE NAME	W.H. Perkins			WELL NO.	3A			DRLG FINISHED DATE	2-13-2014
NE 1/4 SE 1/4 SW 1/4 SE 1/4	495	1/4 SEC	495	FWL OF 1/4 SEC	1155			DATE OF WELL COMPLETION	5-6-2014
ELEVATIO N Derrick	Ground	947	Latitude (if known)	34.479164			Longitude (if known)	97.56735	
OPERATOR NAME	Perkins Energy Co.			OTC/OCC OPERATOR NO.	1680				
ADDRESS	P. O. Box 878								
CITY	Duncan	STATE	OK	ZIP	73534				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8 5/8	32		128		90	Surface
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	11.6		1505		235	Surface
LINER							

PACKER @	BRAND & TYPE	Baker CIBP	PLUG @	1435	TYPE	Baker CIBP	TYPE	TOTAL DEPTH	1,505
PACKER @	BRAND & TYPE		PLUG @		TYPE		TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian	Permian	
SPACING & SPACING ORDER NUMBER	None	None	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil	
PERFORATED INTERVALS	1446 - 1456	1376 - 1386	
		1392 - 1402	
ACID/VOLUME	500 gal 15% NE	1000 gal 15% NE	
FRACTURE TREATMENT (Fluids/Prop Amounts)		519Bbl FreshH2O	
		10000# 20/40 Sd	
		1000# 12/20 sand	

CBL shows 900d Bond DN

Monitor Report to Frac Focus

<input type="checkbox"/> Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	
OR	First Sales Date	
<input type="checkbox"/> Oil Allowable (165:10-13-3)		

INITIAL TEST DATA	3/11/2014	5/6/2014		
INITIAL TEST DATE	3/11/2014	5/6/2014		
OIL-BBL/DAY	0	15		
OIL-GRAVITY (API)		28.0		
GAS-MCF/DAY	0	0		
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY		50		
PUMPING OR FLOWING		Pumping		
INITIAL SHUT-IN PRESSURE		50		
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	James M. Beyl	5/8/2014	580-255-5400
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P. O. Box 878	Duncan OK 73534		
ADDRESS	CITY STATE ZIP		EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME W.H. Perkins WELL NO. 3A

NAMES OF FORMATIONS	TOP
Sand & Shale	0-1100
Sand	1100-1110
Sandy Shale	1110-1160
Sand	1160-1170
Shale Sd Shale	1170-1280
Sand	1280-1290
Sandy Streaks & Shale Streaks	1290-1310
Shaly Sd	1310-1390
Sand	1390-1400
Shaly Sd	1400-1420
Sd	1420-1430
Shaly Sd	1430-1502

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 2/13/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: