

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: ~~030000~~ 137-27085

Approval Date: 05/16/2014
Expiration Date: 11/16/2014

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 2N Rge: 6W

County: STEPHENS

SPOT LOCATION: SW NW NE NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2251 1573

Lease Name: ROUTE 29 STOCKYARD

Well No: 1 SWD

Well will be 59 feet from nearest unit or lease boundary.

Operator Name: ROCK SHORE ENERGY LLC

Telephone: 8179896305

OTC/OCC Number: 23232 0

ROCK SHORE ENERGY LLC
3824 CEDAR SPRINGS RD STE. 450
DALLAS, TX 75219

ROCK SHORE ENERGY, LLC
113 TIFFANY TRAIL
WEATHERFORD TX 76086

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CISCO	2000	6	
2	HOXBAR	5100	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6500

Ground Elevation: 1206

Surface Casing: 1100

Depth to base of Treatable Water-Bearing FM: 1050

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-27249
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	5/16/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
MUNICIPAL WATER WELL	5/16/2014 - G71 - CATTLEMAN'S CAFE, 1 WELL, NE4 19-2N-5W
SPACING	5/16/2014 - G71 - N/A - DISPOSAL WELL

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137 27216 ROUTE 29 STOCKYARD 1 SWD