

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139246070001

Completion Report

Spud Date: April 03, 2014

OTC Prod. Unit No.:

Drilling Finished Date: April 26, 2014

1st Prod Date: May 11, 2014

Completion Date: May 07, 2014

Drill Type: HORIZONTAL HOLE

Well Name: HARRISON 1-24H

Purchaser/Measurer:

Location: TEXAS 25 2N 19E CM
 NW NW NE NE
 240 FNL 1000 FEL of 1/4 SEC
 Derrick Elevation: 2731 Ground Elevation: 2700

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
 PO BOX 702500
 7130 S LEWIS AVE STE 1000
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
625177

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1968		605	SURFACE
INTERMEDIATE	7	26	PI-80	5894		260	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2014	MARMATON	3	40	14	4666	55	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From To	
620677	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
TORONTO	4656
KANSAS CITY/LANSING	4740
CHECKERBOARD	5488
MARMATON	5860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 5894' TO TOTAL DEPTH OF 10860'. IRREGULAR SECTION. ISIP - VACUUM FORMATIONS: TORONTO - 4650 TVD; KANSAS CITY/LANSING - 4734 TVD; CHECKERBOARD - 5470 TVD; MARMATON - 5724 TVD. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 24 TWP: 2N RGE: 19E County: TEXAS Meridian: CM

NW NW NE NE

165 FNL 1000 FEL of 1/4 SEC

Depth of Deviation: 5100 Radius of Turn: 662 Direction: 4 Total Length: 4965

Measured Total Depth: 10825 True Vertical Depth: 5736 End Pt. Location From Release, Unit or Property Line: 165

Sec: 24 TWP: 2N RGE: 19E County: TEXAS Meridian: CM

NW NW NE NE

165 FNL 1000 FEL of 1/4 SEC

Depth of Deviation: 5100 Radius of Turn: 821 Direction: 4 Total Length: 5000

Measured Total Depth: 10860 True Vertical Depth: 5894 End Pt. Location From Release, Unit or Property Line: 165

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Status: Accepted