

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137271360000

**Completion Report**

Spud Date: November 27, 2013

OTC Prod. Unit No.: 137-213300

Drilling Finished Date: January 13, 2014

1st Prod Date: May 10, 2014

Completion Date: May 10, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: YANDELL 2H-27

Purchaser/Measurer: NEWFIELD

Location: STEPHENS 22 2N 4W  
SW SE SW SW  
240 FSL 965 FWL of 1/4 SEC  
Latitude: 34.62391 Longitude: -97.61232  
Derrick Elevation: 1188 Ground Elevation: 1165

First Sales Date: 05/10/2014

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

1 WILLIAMS CTR STE 1900  
TULSA, OK 74172-0162

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
620377

Increased Density
Order No
619256

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1485	300	730	SURFACE
INTERMEDIATE	9 5/8	40	L-80	12135	1500	1780	6008
PRODUCTION	5 1/2	23	P-110	20625	11500	1560	11230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20640**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2014	WOODFORD	388	63	5164	13309	1701	FLOWING	2200	22	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
604476	640			15581			20469			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
96,726 GALLONS				4051,180# PROPPANT, 106,220 BLWTR						

Formation	Top
MISSISSIPPIAN	14676
WOODFORD	14960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 2N RGE: 4W County: STEPHENS
SW SW SE SW
36 FSL 1475 FWL of 1/4 SEC
Depth of Deviation: 13263 Radius of Turn: 790 Direction: 180 Total Length: 5240
Measured Total Depth: 20640 True Vertical Depth: 15267 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY
Status: Accepted
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