

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271210000

Completion Report

Spud Date: October 10, 2013

OTC Prod. Unit No.: 137-031388

Drilling Finished Date: October 11, 2013

1st Prod Date: May 04, 2014

Completion Date: May 03, 2014

Drill Type: STRAIGHT HOLE

Well Name: TOMLIN 25

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
SE SE NE SW
1530 FSL 2431 FWL of 1/4 SEC
Derrick Elevation: 918 Ground Elevation: 911

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1055		175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2014	LOCO	8	20			5	PUMPING	15		

Completion and Test Data by Producing Formation										
Formation Name: LOCO			Code: 405LOCO			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				862			882			
Acid Volumes				Fracture Treatments						
500 GALLONS 15%				150 SACKS 12/20 SAND, 300 BARRELS LEASE WATER						

Formation	Top
PERMIAN	195
LOCO SAND	842

Were open hole logs run? Yes
Date last log run: October 11, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124445

API NO. 137-27121
 OTC PROD. UNIT NO. 137-031388

PLEASE TYPE OR USE BLACK INK
 NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

MAY 16 2014

OKLAHOMA CORPORATION
 COMMISSION

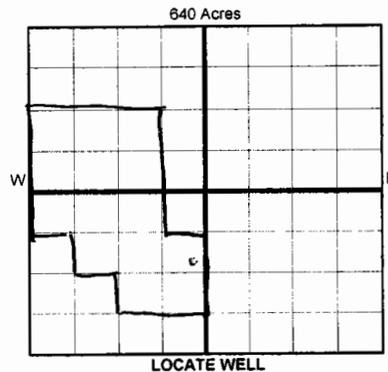
ORIGINAL
 AMENDED (Reason)

Rule 165.10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10-10-2013
 DRLG FINISHED DATE 10-11-2013
 DATE OF WELL COMPLETION 5-3-2014
 1st PROD DATE 5-4-2014
 RECOMP DATE
 Longitude (if known)
 OTC/OCC OPERATOR NO. 23226



COUNTY STEPHENS SEC 15 TWP 3S RGE 5W
 LEASE NAME TOMLIN WELL NO. 25
 SE 1/4 SE 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1530 FWL OF 1/4 SEC 2431
 ELEVATIO N Derrick 918 Ground 911 Latitude (if known)
 OPERATOR NAME Kodiak Oil & Gas, Inc.
 ADDRESS 204 N. Walnut St
 CITY Muenster STATE TX ZIP 76252

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J	1055		175	0	
LINER								
							TOTAL DEPTH	1,070

CBL Shows Good Bond
 (DK)

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **405 LOCO**

FORMATION	Loco						
SPACING & SPACING ORDER NUMBER	unspaced						
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	862-82						
ACID/VOLUME	500 gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	150 sacks 12/20 sand 300 bbls lease water						

Reported to FracFocus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____
 First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	5/8/2014			
OIL-BBL/DAY	8			
OIL-GRAVITY (API)	20			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL	-			
WATER-BBL/DAY	5			
PUMPING OR FLOWING	pumping			
INITIAL SHUT-IN PRESSURE	15 psi			
CHOKE SIZE	-			
FLOW TUBING PRESSURE	-			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mel Walterscheid
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 204 N Walnut Muenster TX 76252 5/9/2014 940-759-4001
 ADDRESS CITY STATE ZIP EMAIL ADDRESS
 ffw@ntin.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Tomlin WELL NO. 25

NAMES OF FORMATIONS	TOP
Permian	195
Loco Sand	842

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/11/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				