

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087219780000

Completion Report

Spud Date: November 29, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 09, 2013

1st Prod Date:

Completion Date: May 01, 2014

Drill Type: STRAIGHT HOLE

Well Name: DARCY 1-5

Purchaser/Measurer:

Location: MCCLAIN 5 5N 3W
 NE SW NW NE
 792 FNL 2020 FEL of 1/4 SEC
 Latitude: 34.94036 Longitude: -97.53655
 Derrick Elevation: 1090 Ground Elevation: 1078

First Sales Date:

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
 OKLAHOMA CITY, OK 73134-1037

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
619463	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			47		7	SURFACE
SURFACE	8 5/8	24	J-55	491		250	SURFACE
PRODUCTION	5 1/2	20	P-110	8643		230	7706

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9259

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
615240		80		8415			8454			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 15% NEFE HCL				386 BW, 4,000 POUNDS 20/40 SAND, 617,300 SCF N2						

Formation	Top
DEESE	7290
SYCAMORE (TOP FROM MUD LOG)	9086
WOODFORD (TOP FROM MUD LOG)	9110

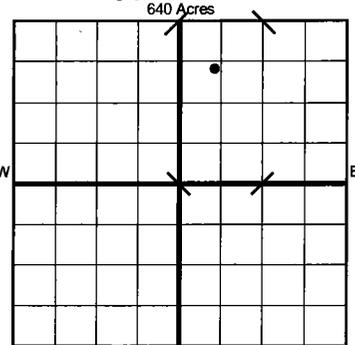
Were open hole logs run? Yes
Date last log run: December 12, 2013
Were unusual drilling circumstances encountered? Yes
Explanation: LEFT IN HOLE AFTER FISHING JOB: 7 DRILL COLLARS, BIT SUB, AND BIT. TOF @ 9,030'

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124517

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009**MAY 19 2014****OKLAHOMA CORPORATION
COMMISSION**API NO. **35-087-21978**
OTC PROD. UNIT NO. **N/A**PLEASE TYPE OR USE BLACK INK
NOTE:Attach copy of original 1002C
if recompletion or reentry.Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25 ORIGINAL
 AMENDED (Reason)**COMPLETION REPORT**

TYPE OF DRILLING OPERATION

 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **11/29/13**DRLG FINISHED DATE **12/9/13**COUNTY **McClain** SEC **5** TWP **05N** RGE **03W**DATE OF WELL COMPLETION **5/1/14**LEASE NAME **Darcy**WELL NO. **1-5**1st PROD DATE **N/A**NE 1/4 SW 1/4 NW 1/4 NE 1/4 FUL OF 1/4 SEC **792' FNL** SW 1/4 OF 2020' FEL **1/4 SEC**

RECOMP DATE

ELEVATIO N Derrick **1090'** Ground **1078'**Latitude (if known) **34.94036**Longitude (if known) **-97.53655**OPERATOR NAME **Charter Oak Production Co., LLC**OTC/OCC OPERATOR NO. **21672**ADDRESS **13929 Quail Pointe Dr.**CITY **Oklahoma City**STATE **OK**ZIP **73134****COMPLETION TYPE** SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
LOCATION EXCEPTION ORDER **619463**
INCREASED DENSITY ORDER NO. **N/A****CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"			47'			Surface	
SURFACE	8 5/8"	24#	J-55	491'		250	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	20#	P-110	8643'		230	7706'	
LINER								
							TOTAL DEPTH	9259'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____**COMPLETION & TEST DATA BY PRODUCING FORMATION****404 DEESS**

FORMATION	Deese						
SPACING & SPACING ORDER NUMBER	80 Ac. - 378550						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	8415' - 8417', 8429' - 8439' 8443' - 8445', 8452' - 8454'						
ACID/VOLUME	2500 Gal 15% NeFe HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	386 BW 4,000# 20/40 sand 617,300 SCF N2						

Reported to Franck Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date N/A**INITIAL TEST DATA**

INITIAL TEST DATE	5/1/14				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	N/A				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	N/A				
WATER-BBL/DAY	14				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	3895 psi				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

J.C. Brevetti
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
JC Brevetti, Engineering Tech. 5/16/14 (405) 286-0361
 13929 Quail Pointe Dr. Oklahoma City OK 73134 brevetti@charteroakproduction.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Darcy

WELL NO. 1-5

NAMES OF FORMATIONS	TOP
Deese	7290'
Sycamore (top from mud log)	9086'
Woodford (top from mud log)	9110'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run December 12, 2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below

Other remarks: Left in hole after fishing job: 7 drill collars, bit sub, and bit. TOF @ 9030'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						