

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 047 24875

Approval Date: 06/02/2014
Expiration Date: 12/02/2014

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 21N Rge: 4W County: GARFIELD
SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 250 317

Lease Name: H.H. WILLIAMS 6-21N-4W Well No: 1WH Well will be 250 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

HORACE H. WILLIAMS REVOCABLE TRUST, U/A 3/25/1992
3713 WILLOW LAKE LANE
& JANICE S. WILLIAMS REVOCABLE TR, U/A 12/1/1999
ENID OK 73703

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|---|----------------|-------|------|-------|
| 1 | MISSISSIPPIAN | 5788 | 6 | |
| 2 | WOODFORD | 6293 | 7 | |
| 3 | MISENER-HUNTON | 6325 | 8 | |
| 4 | SYLVAN | 6342 | 9 | |
| 5 | VIOLA | 6362 | 10 | |

Spacing Orders: 605496
625757

Location Exception Orders:

Increased Density Orders: 624499

Pending CD Numbers: 201402138

Special Orders:

Total Depth: 11703

Ground Elevation: 1174

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 50000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-27381

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 350000 Average: 275000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

HORIZONTAL HOLE 1

Sec 06 Twp 21N Rge 4W County GARFIELD

Spot Location of End Point: NE NE NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1300

Depth of Deviation: 5955

Radius of Turn: 358

Direction: 10

Total Length: 5185

Measured Total Depth: 11703

True Vertical Depth: 6362

End Point Location from Lease,
Unit, or Property Line: 50

| Additional Surface Owner | Address | City, State, Zip |
|------------------------------|---------|------------------|
| HORACE H. WILLIAMS REVOCABLE | | |

Notes:

Category

Description

INCREASED DENSITY -624499

6/2/2014 - G72 - 06-21N-04W
X 605496 MSSP;
1 WELL;
DEVON ENERGY PRODUCTION COMPANY, L.P.;
4/25/2014;

MEMO

6/2/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201402138

6/2/2014 - G72 - 6-21N-4W (I.O.)
X 605496 MSSP, WDFD, MSRH, VIOL;
X 625757 SLVN;
COMPL INT (MSSP, WDFD, MSRH, SLVN) NCT 150 FSL NCT 150FNL NCT 330 FWL;(VIOL) NCT 330 FSL FNL FWL;
NO OPER NAMED;
REC 4/15/2014 (LEVITT)

SPACING - 625757

6/2/2014 - G72 - (640 HORZ) 6-21N-4W
EXT 622502 SLVN, NLT 330' FB;
EXIST CONCURRENTLY WITH PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNITS.
SUPERCEDE EXISTING NON-DEVELOPED NON-HORIZONTAL DRILLING AND SPACING UNITS.

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

047 24875 H.H. WILLIAMS 6-21N-4W 1WH

Category

Description

SPACING -605496

6/2/2014 - G72 - (640 HORZ) 6-21N-4W

EST MSSP, WDFD, MSRH, VIOL;

MSSP, MSRH, VIOL 660' FB;

WDFD 330 FB.

EXIST CONCURRENTLY WITH PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNITS.
SUPERCEDE EXISTING NON-DEVELOPED NON-HORIZONTAL DRILLING AND SPACING UNITS.

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