

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 071 24729

Approval Date: 02/11/2014
Expiration Date: 08/11/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 25N Rge: 1E County: KAY
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 330

Lease Name: **BONFY** Well No: **24-13** Well will be **300** feet from nearest unit or lease boundary.
Operator Name: **INTERNATIONAL ENERGY CORPORATION** Telephone: 9187437300; 9187437 OTC/OCC Number: 22390 0

INTERNATIONAL ENERGY CORPORATION
1801 E 71ST ST
TULSA, OK 74136-3922

DANE R. AND ORALIA BONFY
2901 WHEELER ST
VERNON TX 76384

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 LAYTON	2952	6 WOODFORD	4369
2 CLEVELAND	3344	7 WILCOX	4414
3 SKINNER	3762	8	
4 RED FORK	3840	9	
5 MISSISSIPPI	4012	10	

Spacing Orders: 80252 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: Special Orders:

Total Depth: 4800 Ground Elevation: 932 **Surface Casing: 250** Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26397
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION, 20 MIL LINED TRENCH PIT FOR SOIL FARMING

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	2/10/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	2/11/2014 - G30 - ALL FORMATIONS EXCEPT SKINNER UNSPACED, 50 ACRE LEASE (SW4 SW4 & W2 W2 SE4 SW4)
SPACING - 80252	2/11/2014 - G30 - (40) SW4 24-25N-1E EST SKNR
SURFACE CASING	2/10/2014 - G71 - MIN. 250' PER ORDER 240901

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