

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242640000

Completion Report

Spud Date: March 07, 2014

OTC Prod. Unit No.: 083-213347

Drilling Finished Date: March 27, 2014

1st Prod Date: May 27, 2014

Completion Date: May 21, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRAFF 19-3-30 1 HW

Purchaser/Measurer: REGENCY

Location: LOGAN 30 19N 3W
NW NE NE NE
2318 FSL 2171 FWL of 1/4 SEC
Derrick Elevation: 972 Ground Elevation: 953

First Sales Date: 05/29/2014

Operator: SUNDANCE ENERGY OKLAHOMA LLC dba SEO LLC 22918

633 17TH ST STE 1950
DENVER , CO 80202-3620

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
620865

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	423		352	SURFACE
INTERMEDIATE	7	26	P-110	6230		261	1567

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5313	0	475	5272	10585

Total Depth: 10637

Packer	
Depth	Brand & Type
5272	SMITH LINER HANGER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2014	WOODFORD	252	41	572	2270	1100	PUMPING		OPEN	600

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
620033	640	6300	10550
Acid Volumes		Fracture Treatments	
756 BARRELS 15% HCL		109,855 BARRELS H2O, 256,580 POUNDS 100 MESH, 2,325,320 POUNDS 40/70, 814,520 POUNDS 20/40	

Formation	Top
OSWEGO	1561
VERDIGRIS	5298
PINK LIME	5341
MISSISSIPPI	5494
WOODFORD	5862

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TOP OF LINER @ 5,272'. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 30 TWP: 19N RGE: 3W County: LOGAN SW SE SE SE 154 FSL 519 FEL of 1/4 SEC Depth of Deviation: 5294 Radius of Turn: 643 Direction: 180 Total Length: 4345 Measured Total Depth: 10637 True Vertical Depth: 5881 End Pt. Location From Release, Unit or Property Line: 154

FOR COMMISSION USE ONLY
Status: Accepted
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