

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242650000

Completion Report

Spud Date: March 29, 2014

OTC Prod. Unit No.: 083-213346

Drilling Finished Date: April 29, 2014

1st Prod Date: May 29, 2014

Completion Date: May 22, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRAFF 19-3-30 1 HM

Purchaser/Measurer: REGENCY

Location: LOGAN 30 19N 3W
NW NE NE NE
2318 FSL 2191 FWL of 1/4 SEC
Derrick Elevation: 1057 Ground Elevation: 1034

First Sales Date: 05/31/2014

Operator: SUNDANCE ENERGY OKLAHOMA LLC dba SEO LLC 22918

633 17TH ST STE 1950
DENVER , CO 80202-3620

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
620718

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	338		264	SURFACE
PRODUCTION	7	26	P-110	5917		213	1253

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	5218	0	0	5111	10329

Total Depth: 10344

Packer	
Depth	Brand & Type
5111	SF LINER HANGER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 04, 2014	MISSISSIPPIAN	312	40	420	1346	1943	PUMPING		OPEN	200

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From To	
620033	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
3,038 BARRELS 15% HCL		88,356 BARRELS H2O, 2,232,540 POUNDS 30/50, 349,500 POUNDS 20/40	

Formation	Top
OSWEGO	5162
VERDIGRIS	5304
PINK LIME	5345
MISSISSIPPI	5494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TOP OF LINER @ 5,111'. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,917' TO TERMINUS AT 10,344'. THE 4 1/2" LINER IS NOT CEMENTED. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 19N RGE: 3W County: LOGAN
SE SW SE SE
161 FSL 844 FEL of 1/4 SEC
Depth of Deviation: 4980 Radius of Turn: 712 Direction: 180 Total Length: 4267
Measured Total Depth: 10344 True Vertical Depth: 5623 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY
Status: Accepted
1124958

AS SUBMITTED

RECEIVED

JUN 20 2014

Form 1002A
Rev. 2009

API NO. 35-083-24265
OTC PROD.
UNIT NO. 083-213346

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002
if recompletion or reentry.

Oklahoma City, Oklahoma 73102-2000
Rule 165-10-3-25

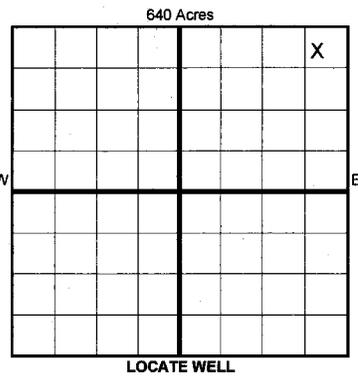
**OKLAHOMA CORPORATION
COMMISSION**

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3/28/14 *3-29*
DRLG FINISHED DATE 4/29/14
DATE OF WELL COMPLETION 5/22/14
1st PROD DATE 5/29/14
RECOMP DATE
WELL NO. 1 HM
FSL OF 1/4 SEC 2318' FWL OF 1/4 SEC 2191'
Longitude (if known) -97.552450° W
OTC/OCC OPERATOR NO. 22918



County Logan SEC 30 TWP 19N RGE 3W
LEASE NAME Graff 19-3-30
NW 1/4 NE 1/4 NE 1/4 NE 1/4
ELEVATIO N Derrick 1057' Ground 1034'
Latitude (if known) 36.100613° N
OPERATOR NAME Sundance Energy Oklahoma LLC
ADDRESS 13524 Railway Dr. Ste. G
CITY Oklahoma City STATE OK ZIP 73114-2258

COMPLETION TYPE

SINGLE ZONE Mississippian
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
LOCATION EXCEPTION ORDER 620718
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"							
SURFACE	9-5/8"	36#	J-55	336'		264	0'	
INTERMEDIATE	7"	26#	P-110	5917'		213	1253'	
PRODUCTION								
LINER	4-1/2"	11.6#	N-80	5111-10329'				
							TOTAL DEPTH	10,344'

PACKER @ 5111' BRAND & TYPE SF Liner Hanger PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION *359 M55P*

FORMATION	Mississippian				
SPACING & SPACING ORDER NUMBER	640Ac. 620033				<i>Reported to Fractures</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	17 Stages 6,951' - 10,303' <i>open hole</i>				
ACID/VOLUME	3038 bbls 15%HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	88,356 bbls H2O 2,232,540 lbs 30/50 349,500 lbs 20/40				

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Regency
 Oil Allowable (165:10-13-3) First Sales Date 5/31/14

INITIAL TEST DATA

INITIAL TEST DATE	6/4/14			
OIL-BBL/DAY	312			
OIL-GRAVITY (API)	40			
GAS-MCF/DAY	420			
GAS-OIL RATIO CU FT/BBL	1346			
WATER-BBL/DAY	1943			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE	OPEN			
FLOW TUBING PRESSURE	200 psi FTP			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kevin Berry SIGNATURE
Kevin Berry NAME (PRINT OR TYPE)
6/18/2014 DATE (303) 407-0470 PHONE NUMBER
633 17th St, Ste. #1950 ADDRESS Denver, CO 80202 CITY STATE ZIP
kberry@sundanceenergy.net EMAIL ADDRESS

