

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238990000

Completion Report

Spud Date: December 25, 2013

OTC Prod. Unit No.: 129-203162

Drilling Finished Date: February 26, 2014

1st Prod Date: March 31, 2014

Completion Date: March 31, 2014

Drill Type: HORIZONTAL HOLE

Well Name: KICKING BIRD 1H-20

Purchaser/Measurer: PVR

Location: ROGER MILLS 29 13N 25W
NW NW NW NE
190 FNL 2620 FEL of 1/4 SEC
Latitude: 353450.61 Longitude: 995253.51
Derrick Elevation: 0 Ground Elevation: 2432

First Sales Date: 03/31/2014

Operator: ENERVEST OPERATING LLC 19848

1001 FANNIN ST STE 800
HOUSTON, TX 77002-6708

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
619776

Increased Density
Order No
620176

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	968		481	SURFACE
INTERMEDIATE	7	29	P-110	12202		667	4150
PRODUCTION	4 1/2	13.5	P-110	17409		675	6402

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17402

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2014	MARMATON	57	60	6264	109895	220	FLOWING	2325	OPEN	1053

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
141522	640			13189			17311			
Acid Volumes				Fracture Treatments						
60,000 GALLONS 15% ACID				176,755 BARRELS SLICKWATER, 3,088,140 POUNDS SAND						

Formation	Top
MARMATON - A (TOP 1)	12318
MARMATON - D (TARGET HORIZON)	12831

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 20 TWP: 13N RGE: 25W County: ROGER MILLS
NE NE NE NW
245 FNL 2593 FWL of 1/4 SEC
Depth of Deviation: 12254 Radius of Turn: 520 Direction: 360 Total Length: 4198
Measured Total Depth: 17402 True Vertical Depth: 12724 End Pt. Location From Release, Unit or Property Line: 245

FOR COMMISSION USE ONLY
Status: Accepted
1125069

AS SUBMITTED

RECEIVED

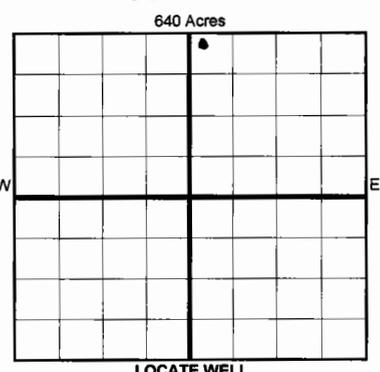
Form 1002A
Rev. 2009

JUN 27 2014

OKLAHOMA CORPORATION
COMMISSIONAPI NO. 129-23899
OTC PROD. UNIT NO. 129-203162PLEASE TYPE OR USE BLACK
NOTE:Attach copy of original 11
if recompletion or reent

Rule 165:10-3-25

COMPLETION REPORT

 ORIGINAL
 AMENDED (Reason)TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.SPUD DATE 12/26/2013
ORLG FINISHED DATE 2/26/2014
DATE OF WELL COMPLETION 3/31/14
1st PROD DATE 3/31/14
RECOMP DATE
Longitude (if known) 995253.51
OTC/OCC OPERATOR NO. 19848COUNTY Roger Mills SEC 29 TWP 13N RGE 25W
LEASE NAME Kicking Bird WELL NO. 1H-20
NW 1/4 NW 1/4 NW 1/4 NE 1/4 1/4 SEC 190
ELEVATION N Derrick Ground 2432 Latitude (if known) 353450.61
OPERATOR NAME EnerVest Operating, LLC
ADDRESS 1001 Fannin Street, Suite 800
CITY Houston STATE TX ZIP 77002COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	36	J-55	968		481	SURFACE	
INTERMEDIATE	7	29	P-110	12,202		667	4,150	
PRODUCTION	4 1/2	13.5	P-110	17,409		675	6409	
LINER								
						TOTAL DEPTH	17,402	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION			
FORMATION	Marmaton		
SPACING & SPACING ORDER NUMBER	141522 - 640		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS		
	13189 - 17311		
PERFORATED INTERVALS			
ACID/VOLUME	60,000gals 15% acid		
FRACTURE TREATMENT (Fluids/Prop Amounts)	176,755bbls slickwat		
	3,088,140# sand		

404 MRMN
Reported to FracFocus

 Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date PVR 3/31/2014
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	5/3/2014
OIL-BBL/DAY	57
OIL-GRAVITY (API)	60
GAS-MCF/DAY	6264
GAS-OIL RATIO CU FT/BBL	109.89
WATER-BBL/DAY	220
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	2325
CHOKE SIZE	
FLOW TUBING PRESSURE	1053

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Pamela Fry

Pamela Fry

6/25/2014 713-495-1563

SIGNATURE 1001 Fannin St., Ste 800 ADDRESS
CITY Houston STATE TX ZIP 77002
DATE 6/25/2014 PHONE NUMBER 713-495-1563
EMAIL ADDRESS pfry@enervest.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Marmaton - D (Target Horizon)	12,831
Marmaton - A (Top 1)	12,318

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		12,254	Radius of Turn		520'	Direction		0deg due N	Total Length	4,198
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
17,402				17,402		412 FNL				

LATERAL #2

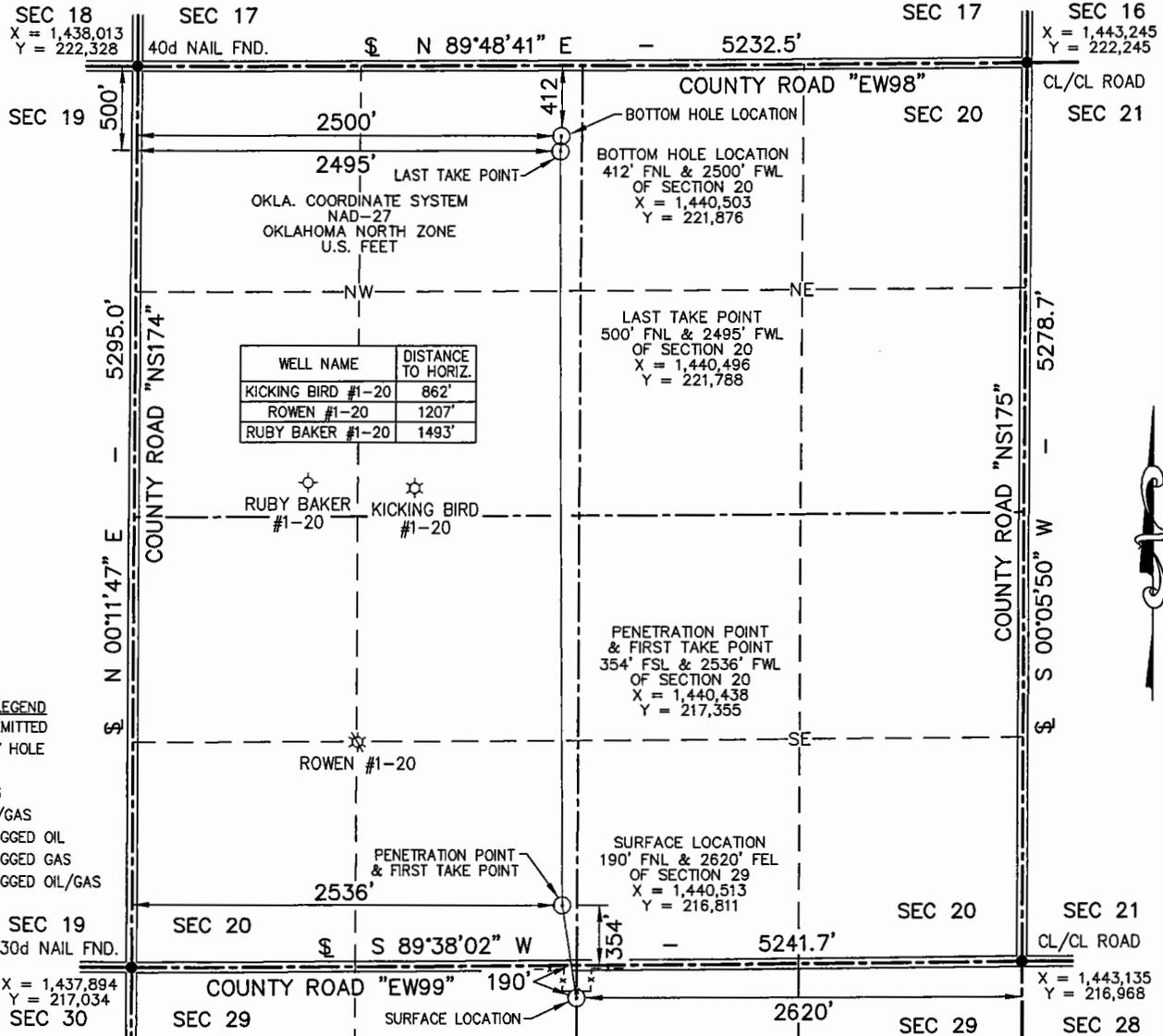
SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

"AS-DRILLED" WELL LOCATION PLAT

COMPANY ENERVEST OPERATING, LLC LEASE KICKING BIRD WELL NO. 1H-20
 SECTION 29 TOWNSHIP 13-N RANGE 25-WIM LOCATION 190' FNL 2620' FEL
 COUNTY ROGER MILLS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION PASTURE
 LATITUDE 35°34'50.61" LONGITUDE 99°52'53.51" NAD27 ELEVATION 2432' NGVD29 DATE STAKED 10/28/13
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 5.0 MILES SOUTH OF REYDON, OKLAHOMA



- WELL LEGEND**
- PERMITTED
 - ⊙ DRY HOLE
 - OIL
 - ☆ GAS
 - ⊙ OIL/GAS
 - PLUGGED OIL
 - ☆ PLUGGED GAS
 - ⊙ PLUGGED OIL/GAS

NOTE:

1. This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
2. Bearings and dimensions shown are based on Geodetic Azimuth and Ground distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
3. X,Y Coordinates were derived from GPS RTK methods and are only accurate within +/- 10 feet.
4. As-drilled data shown on this plat was provided by client and /or third party. Information was not verified by Surveyor.

Scale 1" = 1000'

-1000 -500 0 500 1000

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED: _____ DATED: 3/18/14



APEX
 SURVEYING & MAPPING, INC.
 TEXAS * OKLAHOMA * KANSAS
 8330 CANYON DRIVE AMARILLO, TEXAS 79119 806-353-7231
 105 HACKBERRY TRAIL CANADIAN, TEXAS 79014 806-323-9773
 Certificate of Authorization No. 3415, Exp. June 30, 2014

ENERVEST
 1001 FANNIN STREET SUITE 800 HOUSTON, TEXAS 77002

FIELD:	N/A
DRAWN:	POF
DATE:	3/18/14
CHECKED:	CBM
REVISION:	

JOB NO. 213-832-5