

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137271130000

Completion Report

Spud Date: January 01, 2014

OTC Prod. Unit No.:

Drilling Finished Date: June 20, 2014

1st Prod Date: August 15, 2014

Completion Date: August 20, 2014

Drill Type: STRAIGHT HOLE

Well Name: SWAN 11

Purchaser/Measurer:

Location: STEPHENS 11 1S 4W
 S2 NE NW NE
 2300 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 942 Ground Elevation: 938

First Sales Date:

Operator: G & S PRODUCTION COMPANY 15046
 PO BOX 36
 3 MI E ON ST HIGHWAY 7 E
 VELMA, OK 73491-0036

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	1112		565	SURFACE
PRODUCTION	5 1/2			3843		325	2908

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3836

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2014	DEESE	3	26				PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3660			3670			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
DEESE	3660

Were open hole logs run? Yes
Date last log run: May 01, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1125754

API NO
35-137-27113
OTC PROD. UNIT NO.

Rule 165:10-3-25
 ORIGINAL
 AMENDED
Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2001

404DEESS
COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

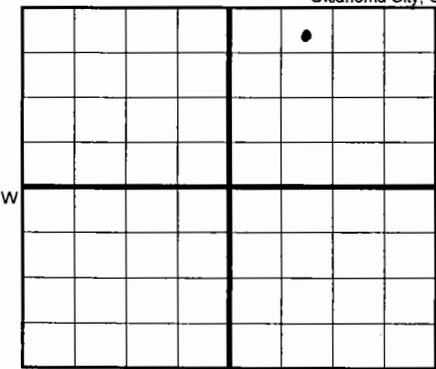
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens	SEC 11	TWP 1S	RGE 4W
LEASE NAME SWAN	WELL NO. 11		
SHL S2 1/4 NE 1/4 NW 1/4 NE 1/4 2300 FSL 990 FWL OF 1/4 SEC			
ELEVATION Derrick Ft 942 Ground 938	SPUD DATE 1-1-14		
DRLG FINISHED 6-20-14	WELL COMPLETION 8-20-14		
1ST PROD DATE 8-15-14	RECOMP DATE		



LOCATE WELL

FORMATION	Deese	No Frac
SPACING & SPACING ORDER NUMBER	none	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	oil	
PERFORATED INTERVALS	3660-3670	
ACID/VOLUME	0	
Fracture Treated?		
Fluids Amounts		

OPERATOR NAME G+S Production	OTC/OCC OPERATOR NO. 15046
ADDRESS P.O. Box 36	
CITY Velma	STATE OKIA
	ZIP 73491

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
Deese	3660	3670

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	8 5/8	23#	J-55	1112.8		300-565		SURFACE
Surface								
Intermediate								
Production	5 1/2			3843		325		2908
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **3846**

PLUG @ _____ TYPE _____

INITIAL TEST DATA	
INITIAL TEST DATE	8-15-14
OIL-BBL/DAY	3
OIL-GRAVITY (API)	26
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John C. Gilby	NAME (PRINT OR TYPE) John C. Gilby
ADDRESS P.O. Box 36	CITY Velma
STATE OK	ZIP 73491
DATE 8-29-14	PHONE NUMBER 580 444 3377

RECEIVED per log

SEP 02 2014

OKLAHOMA CORPORATION COMMISSION

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP	BOTTOM
Deese	3660	3670

		FOR COMMISSION USE ONLY
APPROVED _____	DISAPPROVED _____	1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
		2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 5-1-14

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain. _____

Other remarks: _____

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From Quarter Section Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)
DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.