

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 137 25716 B

Approval Date: 09/26/2014
Expiration Date: 03/26/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 33 Twp: 2N Rge: 8W County: STEPHENS
SPOT LOCATION: C NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 1320

Lease Name: **ADKINS** Well No: 1-33 Well will be 1320 feet from nearest unit or lease boundary.
Operator Name: **ZENERGY INC** Telephone: 9184886416 OTC/OCC Number: 11129 0

ZENERGY INC
6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

CRISTEEN ADKINS
ROUTE 3
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PERMAN	1	6 LOWER HOXBAR	9100
2 CISCO UP	5000	7 DEESE	9700
3 CISCO LOW	6200	8 DORNICK HILLS UP	10300
4 UPPER HOXBAR	7400	9 MORROW	11200
5 MIDDLE HOXBAR	8600	10 ARBUCKLE	11700

Spacing Orders: 416994 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: Special Orders:

Total Depth: 12000 Ground Elevation: 1097 **Surface Casing: 1470 IP** Depth to base of Treatable Water-Bearing FM: 1040

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	9/26/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 416994	9/26/2014 - G91 - 8/7/2014 - G91 - (640) 33-2N-8W VAC OTHERS/VARIOUS VAC 270288 BLKE, CSCOU, CSCOL, HXBLW, HXBDR, BRSCP EST PRMN EXT 204560 CSCOU, CSCOL, ABCK, OTHERS EXT 128540 HXBUR, HXBRM, HXBRL EXT 165146 DKHLU EXT 94069 DEESS, OTHER EXT OTHER

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.