

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071247020002

Completion Report

Spud Date: November 06, 2013

OTC Prod. Unit No.: 071212759

Drilling Finished Date: November 18, 2013

1st Prod Date: February 19, 2014

Amended

Completion Date: February 04, 2014

Amend Reason: OCC CORRECTION TO DELETE SPACING ORDER

Drill Type: STRAIGHT HOLE

Well Name: ANDREWS 15-1

Purchaser/Measurer: VITOL, INC.

Location: KAY 15 29N 1W
C NE SE SW
990 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/26/2014

Operator: TREK RESOURCES INC 19351

4925 GREENVILLE AVENUE STE 915
DALLAS, TX 75206-4021

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	244		180	SURFACE
PRODUCTION	5 1/2	17	K55	3865		450	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3865

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2014	MISSISSIPPIAN	17	44	22	1294	469	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3470			3502			
				3525			3562			
				3580			3606			
Acid Volumes				Fracture Treatments						
9500 GLS				YES- 326,088 GLS						

Formation	Top
CLEVELAND	3193
BIG LIME	3263
OSWEGO	3270
CHEROKEE GROUP	3384
MISSISSIPPI	3470
WOODFORD SHALE	3677
WILCOX	3679
TYNER	3766
ARBUCKLE DOLOMITE	3806

Were open hole logs run? Yes

Date last log run: November 17, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE # 618334 HAS WELL DRILLED FOR MSSP AS UNSPACED ON LEASE BASIS PER ATTORNEY FOR OPERATOR. SPV 10-2-2014

FOR COMMISSION USE ONLY

Status: Accepted	1123736
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