

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 27356

Approval Date: 10/03/2014
Expiration Date: 04/03/2015

Straight Hole Injection

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 3S Rge: 5W County: STEPHENS
SPOT LOCATION: W2 E2 NE NW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 660 658

Lease Name: JOHNSON Well No: J-46I Well will be 2 feet from nearest unit or lease boundary.
Operator Name: BANNER OIL & GAS LLC Telephone: 4052850197 OTC/OCC Number: 22792 0

BANNER OIL & GAS LLC
PO BOX 13178
OKLAHOMA CITY, OK 73113-1178

RON SUTTON
HC 64 BOX 1975
LOCO OK 73442

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	LOCO	800	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing Location Exception Orders: _____ Increased Density Orders: _____
Pending CD Numbers: _____ Special Orders: _____

Total Depth: 1200 Ground Elevation: 933 **Surface Casing: 0** Depth to base of Treatable Water-Bearing FM: 50

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED; 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	9/25/2014 - G76 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
FRAC FOCUS	9/25/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	9/25/2014 - G76 - N/A INJECTION WELL

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