

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

1. API No.: 35137272320000
2. OTC Prod. Unit No.: 137-214320
3. Date of Application: September 19, 2014

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

NEWFIELD EXPLORATION MID-CON INC

OTC/OCC No. 20944

1 WILLIAMS CTR STE 1900

TULSA, OK 74172-0162

Phone 9188781290

Fax 9185940193

Email dburris@newfield.com

6. Lease Name/Well No. MCCLELLAND 1H-26X

7. Location within Sec. (1/4 1/4 1/4 1/4) NW SE SE SE Sec. 23 Twp. 2N Rge. 4W County STEPHENS

8. The Following Facts are Submitted

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	14176 - 21754
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	672 BOPD, 3715 MCFD, 886 BWPD - ALL ZONES	Wellhead or bottomhole pressure	1599

Spacing Order	
Order Number	Unit Size
622176	640

Increased Density	
Order Number	Unit Size

Location Exception	
Order Number	Unit Size
622661	
623292	

Name of common source of supply	HUNTON	Top and bottom of pay section (perforations)	22249 - 22254
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	See above	Wellhead or bottomhole pressure	

Spacing Order	
Order Number	Unit Size
622176	640

Increased Density	
Order Number	Unit Size

Location Exception	
Order Number	Unit Size
622661	
623292	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ No ☒

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes ☐ No ☒

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ No ☒

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Daniele Burris, dburris@newfield.com

Sr. Regulatory Specialist

918 878-1290

Signature

Title

Phone (AC/NO)