

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219990000

Completion Report

Spud Date: July 12, 2014

OTC Prod. Unit No.: 087-21421

Drilling Finished Date: July 20, 2014

1st Prod Date: September 24, 2014

Completion Date: October 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: KNIGHT 1

Purchaser/Measurer:

Location: MCCLAIN 20 5N 2W
W2 SW NE NE
1650 FSL 1554 FWL of 1/4 SEC
Derrick Elevation: 1022 Ground Elevation: 1012

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
623524	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	45	42	J-55	42		7	SURFACE
SURFACE	8 5/8	24	J-55	250	500	180	SURFACE
PRODUCTION	5 1/2	17	N-80	7160	1000	150	6400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7197

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7076	RBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2014	PENN BASAL UNCONF SAND	5	39	10	2000	10	SWABBIN G	270		
Oct 09, 2014	HART	37	38	54	1459	5	PUMPING	450		

Completion and Test Data by Producing Formation

Formation Name: PENN BASAL UNCONF SAND Code: 401BPUNC Class: OIL

Spacing Orders	
Order No	Unit Size
616796	80
629583	80

Perforated Intervals	
From	To
7090	7098

Acid Volumes
1,000 GALLONS 7.5% NEFE HCL

Fracture Treatments
527 BARRELS X-LINKED 4% GLLD KCL WATER, 26,500 POUNDS 20/40 SAND

Formation Name: HART Code: 404HART Class: OIL

Spacing Orders	
Order No	Unit Size
616796	80
629583	80

Perforated Intervals	
From	To
7043	7058

Acid Volumes
1,000 GALLONS 7.5% NEFE HCL

Fracture Treatments
613 BARRELS X-LINKED 4% KCL WATER, 43,000 POUNDS 20/40 SAND

Formation	Top
HUNTON	7102

Were open hole logs run? Yes
Date last log run: July 21, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1126491

Status: Accepted

API NO. **087-21999**
 OTC PROD. UNIT NO. **087-214011**

PLEASE TYPE OR USE BLACK INK
 NOTE: Attach copy of original 1002A if re



RECEIVED

Form 1002A Rev. 2009

OCT 14 2014

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

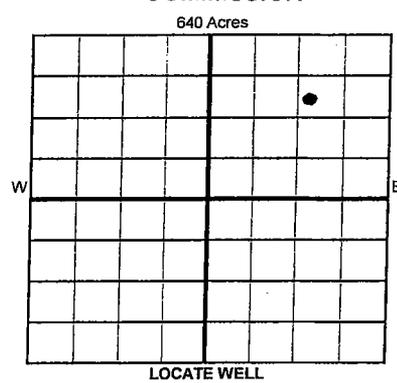
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **7/12/14**
 DRLG FINISHED DATE **7/20/14**

if directional or horizontal, see reverse for bottom hole location.
 COUNTY **McClain** SEC **20** TWP **5N** RGE **2W**
 LEASE NAME **KNIGHT** WELL NO. **1**
W1/2 1/4 SW 1/4 NE 1/4 NE 1/4 FSL **1650** FWL OF **1/4 SEC/554**
 ELEVATIO N Derrick **1082** Ground **1012** Latitude (if known)
 OPERATOR NAME **GLB EXPLORATION, INC** OTC/OCC OPERATOR N **18634-0**
 ADDRESS **7716 MELROSE LANE**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73127**

DATE OF WELL COMPLETION **10/9/14**
 1st PROD DATE **9/24/14**
 RECOMP DATE
 Longitude (if known)



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER **623524**
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	45	42	J-55	42	-	6 YDS	SURFACE	
SURFACE	8 5/8	24	J-55	252	500	180	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	17	N-80	7182	1000	150	6400	
LINER								
							TOTAL DEPTH 7197	

PACKER @ _____ BRAND & TYPE _____ PLUG @ **7076** TYPE **RDP** PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **401B PUNC** **404HART**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Basal Penn Uuc.	616796-80 ACRES	Oil	7090-98	1000 gal 7.5% NE FEHCL	527 bbls x 110Ked 4% Gelled RCL Wtr + 20,500# 20/40 SD
HART	616796-80 ACRES	Oil	7043-47 7052-58	1000 gal 7.5% NE FEHCL	613 bbls x 210Ked 4% RCL Wtr + 43,000# 20/40 SD

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	9/10/14 10/9/14
OIL-BBL/DAY	5 37
OIL-GRAVITY (API)	39 38
GAS-MCF/DAY	10 54
GAS-OIL RATIO CU FT/BBL	2,000:1 1459:1
WATER-BBL/DAY	10 BLW 5 BLW
PUMPING OR FLOWING	Swabing Pumping
INITIAL SHUT-IN PRESSURE	270 450
CHOKE SIZE	- -
FLOW TUBING PRESSURE	- -

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: **Glenn Blumstein** NAME (PRINT OR TYPE): **GLENN BLUMSTEIN** DATE: **10/10/14** PHONE NUMBER: **405-757-0049**
 ADDRESS: **7716 MELROSE LANE** CITY: **OKC** STATE: **OK** ZIP: **73127** EMAIL ADDRESS: **glb@glbexplorationinc.com**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME KNIGHT WELL NO. 1

NAMES OF FORMATIONS	TOP
HUNTON	7102

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/21/14

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
		Total Length	