

1. API No.: 35121208200000
2. OTC Prod. Unit No.:
3. Date of Application: October 23, 2014

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

BP AMERICA PRODUCTION COMPANY OTC/OCC No. 1640
PO BOX 3092
501 WESTLAKE PK BLVD
HOUSTON, TX 77253-3092
Phone 2813667816
Fax 2813667584
Phone 9184654105
Phone 5802565541
Phone 9189256033
Phone 8063714484

6. Lease Name/Well No. MOSS /A/ 1-13
7. Location within Sec. (1/4 1/4 1/4 1/4) CSE4 SE4 Sec. 13 Twp. 5N Rge. 16E County PITTSBURG

8. The Following Facts are Submitted

Name of common source of supply	RED OAK (MIDDLE ATOKA)	Top and bottom of pay section (perforations)	5536 - 5718		
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	Flowing		
Latest test data by zone (oil, gas, and water)	Wellhead or bottomhole pressure				
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
173385	640			177166	

Name of common source of supply	BASAL ATOKA (SPIRO)	Top and bottom of pay section (perforations)	8933 - 9012		
Type of production (oil or gas)	Gas	Method of production (flowing or art. lift)	Flowing		
Latest test data by zone (oil, gas, and water)	Wellhead or bottomhole pressure				
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
173385	640			177166	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

BP AMERICA PRODUCTION COMPANY
NOBLE ENERGY INC

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2): Gas

12. Attach the Following:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Richard Turvey
Signature

Regulatory Analyst
Title

(281) 366-6973
Phone (AC/NO)