

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 017 23544 A

Approval Date: 10/31/2014
Expiration Date: 04/30/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 07 Twp: 11N Rge: 9W County: CANADIAN
SPOT LOCATION: SW NW SE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 820 1640

Lease Name: EARLES Well No: 1-7 Well will be 820 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

RICKY L. EARLES
RT 2, BOX 93
HINTON OK 73040

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 SKINNER UP	10764	6	
2 SKINNER LOW	10790	7	
3		8	
4		9	
5		10	

Spacing Orders: 123131 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: Special Orders:

Total Depth: 11810 Ground Elevation: 1441 **Surface Casing: 1128 IP** Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	10/14/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 123131	10/30/2014 - G72 - (640) 07-11N-09W EXT SKNRU, SKNRL EXT OTHERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.