

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047249010001

Completion Report

Spud Date: August 17, 2014

OTC Prod. Unit No.: 047-214438

Drilling Finished Date: September 09, 2014

1st Prod Date: September 26, 2014

Completion Date: September 26, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TLZ RANCH 2-27WH

Purchaser/Measurer: SUPERIOR

Location: GARFIELD 27 24N 5W
SW SE SE SW
165 FSL 2230 FWL of 1/4 SEC
Derrick Elevation: 1120 Ground Elevation: 1103

First Sales Date: 09/26/2014

Operator: SK PLYMOUTH LLC 23485

110 W 7TH ST STE 2600
TULSA, OK 74119-1104

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
629448

Increased Density
Order No
629584

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	372		200	SURFACE
PRODUCTION	7	26	P-110	6409		340	4409

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	3873	0	420	6354	10227

Total Depth: 10227

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2014	WOODFORD	1232		1149	933	1192	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
627283		640		6500			10102			
Acid Volumes				Fracture Treatments						
48,804 GALLONS 15% HCL				12 STAGES - 937,647 POUNDS 40/70 SAND, 68,920 BARRELS WATER						

Formation	Top
WOODFORD	6689

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 24N RGE: 5W County: GARFIELD
NW SW NE NW
950 FNL 1399 FWL of 1/4 SEC
Depth of Deviation: 5489 Radius of Turn: 636 Direction: 348 Total Length: 3538
Measured Total Depth: 10227 True Vertical Depth: 6215 End Pt. Location From Release, Unit or Property Line: 950

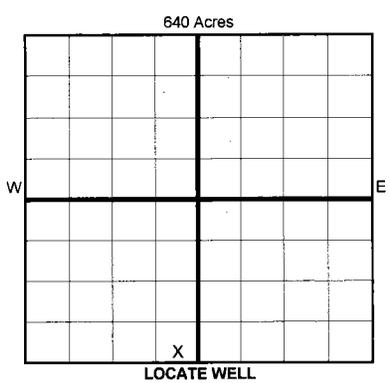
FOR COMMISSION USE ONLY
Status: Accepted
1126682

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009**OCT 23 2014****OKLAHOMA CORPORATION
COMMISSION**API NO. **047-24901A**
OTC PROD. UNIT NO. **047-214438**PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002 if recompletion or reentry.

Rule 165:10-3-25

COMPLETION REPORT ORIGINAL
 AMENDED (Reason) _____TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.SPUD DATE **8/17/2014**
DRLG FINISHED DATE **9/9/2014**
DATE OF WELL COMPLETION **9/26/2014**
1st PROD DATE **9/26/2014**
RECOMP DATE _____
Longitude (if known) _____COUNTY **Garfield** SEC **27** TWP **24N** RGE **5W**
LEASE NAME **TLZ Ranch** WELL NO. **2-27W1**
SW 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC **165** FWL OF 1/4 SEC **2230**
ELEVATIO N Derrick **1120** Ground **1103** Latitude (if known) _____
OPERATOR NAME **SK Plymouth, LLC** OTC/OCC OPERATOR NO. **23485**
ADDRESS **110 W. 7th Street, STE 2600**
CITY **Tulsa** STATE **OK** ZIP **74119****COMPLETION TYPE**
 SINGLE ZONE
 MULTIPLE ZONE
Application Date _____
COMINGLED Application Date _____
LOCATION EXCEPTION ORDER **629448**
INCREASED DENSITY ORDER NO. **629584**

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J55	377		200	Surface
INTERMEDIATE	7"	26	P110	6,409		340	4,409
PRODUCTION							
LINER	4 1/2"	11.6	P110	6354-10227 3835		420	
						TOTAL DEPTH	10,227
						Top of Liner 6354	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	Woodford <i>319 WDFD</i>
SPACING & SPACING ORDER NUMBER	627283 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	6500-10,102
ACID/VOLUME	48,804gal 15% HCl
	12 Stages
FRACTURE TREATMENT (Fluids/Prop Amounts)	937,647lbs 40/70 Sand
	68,920bbls Water

Reported to Frac Focus Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date **Superior 9/26/2014**

INITIAL TEST DATA	
INITIAL TEST DATE	10/18/2014
OIL-BBL/DAY	1232
OIL-GRAVITY (API)	
GAS-MCF/DAY	1149
GAS-OIL RATIO CU FT/BBL	933
WATER-BBL/DAY	1192
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Kathy Baratz</i> SIGNATURE	Kathy Baratz NAME (PRINT OR TYPE)	10/21/2014 DATE	918.599.1866 PHONE NUMBER
110 W. 7th Street, STE 2600 ADDRESS	Tulsa OK 74119 CITY STATE ZIP	kbaratz@plymouthgas.com EMAIL ADDRESS	

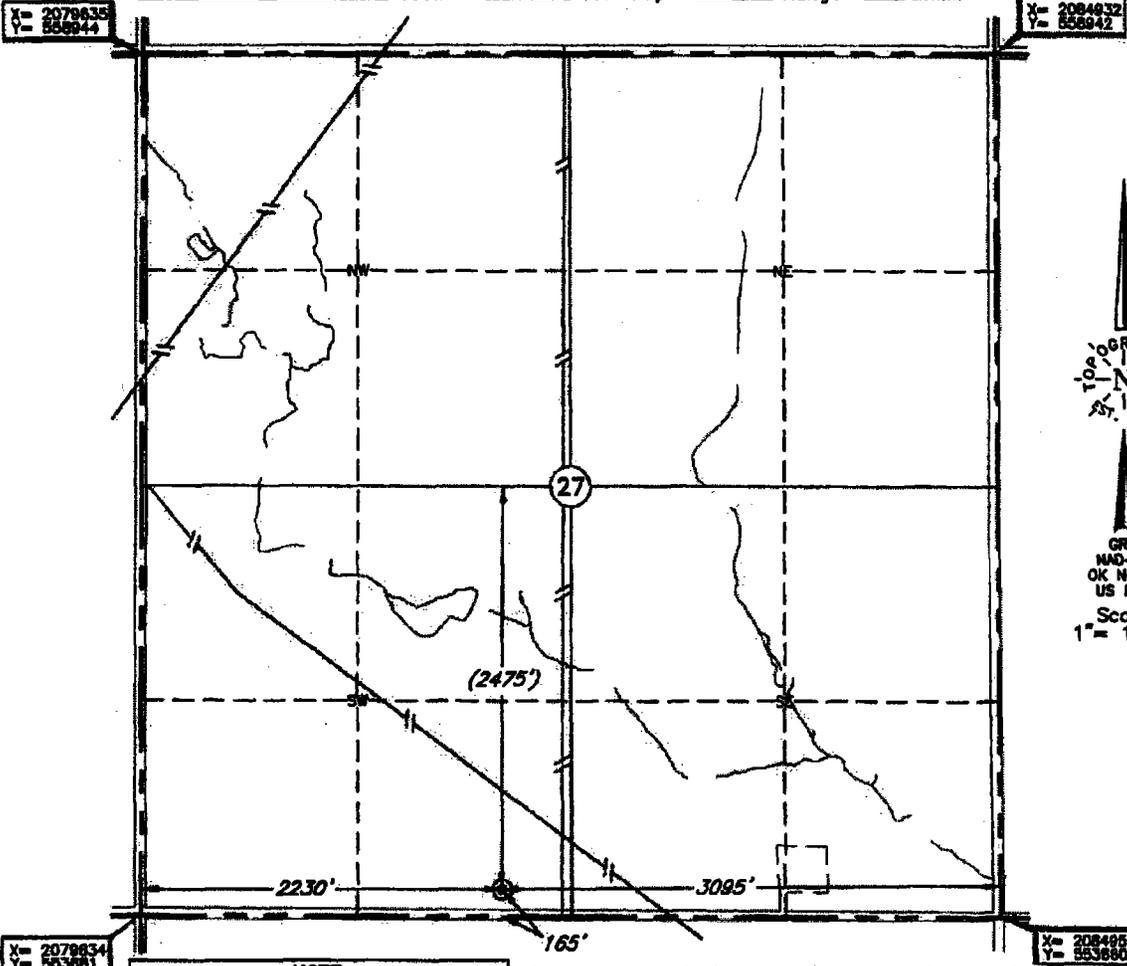
API 047 24901 A

SE SE SW

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6708 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 664-3219
Certificate of Authorization No. 1293

GARFIELD County, Oklahoma

165'FSL-3095'FEL Section 27 Township 24N Range 5W I.M.



NOTE:
The information shown herein is for construction purposes ONLY.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLD (General Land Office) distances and have NOT been measured on the ground.

Operator: PLYMOUTH EXPLORATION, INC.

Lease Name: TLZ

Well No.: 2-27WH

ELEVATION:
1103' Gr. at Stake

Topography & Vegetation Loc. fell in wheat field, ±375' West of N-S pipeline, ±534' SW of NW/SE pipeline.

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From county road South of location.

Distance & Direction from Hwy Jct or Town From Hunter, Oklahoma, go ±4.0 mi. West, then ±3.0 mi. South to the SW Corner of Section 27, T24N-R5W.

This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy

DATUM: NAD-27
LAT: 36°31'18.1"N
LONG: 97°43'17.1"W
LAT: 36.521148793° N
LONG: 97.721412774° W
STATE PLANE COORDINATES: (US Feet)
ZONE: OK NORTH
X: 2081863
Y: 553838

Date of Drawing: Apr. 28, 2014
Invoice # 221102 Date Staked: Apr. 24, 2014 AD

CERTIFICATE:

I, Thomas L. Howell a Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Thomas L. Howell
Oklahoma Lic. No. 1433

