

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 27376

Approval Date: 11/07/2014
Expiration Date: 05/07/2015

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 2S Rge: 4W County: STEPHENS
SPOT LOCATION: NE SW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 864 530

Lease Name: BULL RIDER Well No: 9-3 Well will be 530 feet from nearest unit or lease boundary.
Operator Name: CITATION OIL & GAS CORPORATION Telephone: 2818911000 OTC/OCC Number: 14156 0

CITATION OIL & GAS CORPORATION
PO BOX 690688
HOUSTON, TX 77269-0688

ALLEN & CATHY FIRESTONE
BOX 155
VELMA OK 73491

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|---|----------|-------|------|-------|
| 1 | WOODFORD | 4600 | 6 | |
| 2 | HUNTON | 4900 | 7 | |
| 3 | VIOLA | 5800 | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |

Spacing Orders: 612321 Location Exception Orders: 630795 Increased Density Orders: 631564

Pending CD Numbers:

Special Orders:

Total Depth: 8638 Ground Elevation: 1090 Surface Casing: 1465 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 1500 Average: 1000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28609

DIRECTIONAL HOLE 1

Sec 09 Twp 2S Rge 4W County STEPHENS

Spot Location of End Point: SW SE NW NW

Feet From: NORTH 1/4 Section Line: 1310

Feet From: WEST 1/4 Section Line: 708

Measured Total Depth: 8638

True Vertical Depth: 8600

End Point Location from Lease,

Unit, or Property Line: 708

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| DEEP SURFACE CASING | 10/30/2014 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING |
| FRAC FOCUS | 10/30/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM |
| INCREASED DENSITY - 631564 | 11/7/2014 - G75 - 9-2S-4W X612321 HNTN, VIOL 2 WELLS CITATION OIL & GAS CORP. 10-7-2014 |
| LOCATION EXCEPTION - 630795 | 11/7/2014 - G75 - (I.O.) 9-2S-4W X612321 WDFD, HNTN, VIOL, OTHER SHL NCT 764 FNL, NCT 430 FWL BHL NCT 561 FNL, NCT 567 FWL CITATION OIL & GAS CORP. 9-18-2014 |
| SPACING - 612321 | 11/7/2014 - G75 - (640) 9-2S-4W VAC 290844 WDFD, HNTN, OTHER EXT 612009 WDFD, HNTN, VIOL, OTHER |
| SURFACE LOCATION | 11/7/2014 - G75 - 864' FNL, 530' FWL NW4 9-2S-4W PER SURVEY PLAT |

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