

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047248580000

Completion Report

Spud Date: May 25, 2014

OTC Prod. Unit No.:

Drilling Finished Date: June 04, 2014

1st Prod Date: October 14, 2014

Completion Date: October 12, 2014

Drill Type: STRAIGHT HOLE

Well Name: FRICKENSCHMIDT 14

Purchaser/Measurer:

Location: GARFIELD 25 22N 4W
SW NE SE SW
754 FSL 2263 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1138

First Sales Date:

Operator: M M ENERGY INC 19118
PO BOX 21904
13927 QUAIL POINTE DRIVE
OKLAHOMA CITY, OK 73156-1904

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J	353		250	SURFACE
PRODUCTION	5 1/2	15	J	4675		250	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4675

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4520	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2014	OSWEGO	4	40			10	SWABBIN	720		
Oct 15, 2014	TONKAWA					800	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4570			4602			
Acid Volumes				Fracture Treatments						
1,500 GALLONS				There are no Fracture Treatments records to display.						

Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3370			3402			
Acid Volumes				Fracture Treatments						
1,500 GALLONS				There are no Fracture Treatments records to display.						

Formation	Top
TONKAWA	3300
OSWEGO	4450

Were open hole logs run? No
Date last log run: June 04, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPERATOR SET A PORT COLLAR AT 3,478', USED 100 SACKS CEMENT TO TOP OFF CEMENT AT 2,600'. (SEE 1002C'S)

FOR COMMISSION USE ONLY

1126766

Status: Accepted

API NO. **047-24858**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original 10 if recompletion or reent

AS SUBMITTED

RECEIVED

Form 1002A Rev. 2009

OCT 29 2014

OKLAHOMA CORPORATION COMMISSION

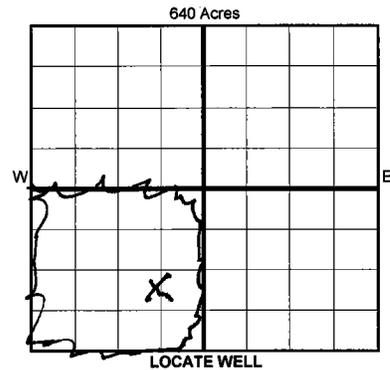
ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garfield** SEC **25** TWP **22n** RGE **4w** SPUD DATE **5-25-2014**
 LEASE NAME **Frickenschmidt** WELL NO. **14** DRLG FINISHED DATE **6-4-2014**
sw 1/4 ne 1/4 se 1/4 sw 1/4 FSL OF 1/4 SEC **754** FWL OF 1/4 SEC **2263** DATE OF WELL COMPLETION **10-12-14**
 ELEVATION **Ground 1138** Latitude (if known) Longitude (if known)
 OPERATOR NAME **MM Energy** OTC/OCC OPERATOR NO. **19118**
 ADDRESS **P O Box 21904**
 CITY **Oklahoma City** STATE **Ok** ZIP **73156**



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8		J	353		250	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15	J	4675	250-250	2600-3675	
LINER	port collar			3478		100	2,600
							4,675

see remarks

PACKER @ _____ BRAND & TYPE _____ PLUG @ **4520** TYPE **CIBP** PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **4040 SWG 406 TNKW**

FORMATION	oswego	Tonkawa		
SPACING & SPACING ORDER NUMBER	none	none		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil		
PERFORATED INTERVALS	4570-4602	3370-3380 3396-3402		
ACID/VOLUME	1500 gal	1500 gallon		
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none		<i>No Frac</i>

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

	10/12/2014	10/15/2014		
INITIAL TEST DATE	10/12/2014	10/15/2014		
OIL-BBL/DAY	4	0		
OIL-GRAVITY (API)	40			
GAS-MCF/DAY	0	0		
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	10	800		
PUMPING OR FLOWING	swab	pump		
INITIAL SHUT-IN PRESSURE	720 lb			
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MM **Mike Murphy** 10/16/2014 (405) 463-3355
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 P O Box 21904 Oklahoma city Ok 73156 mike@mmenergy.net
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Frickenschmidt WELL NO. 14

NAMES OF FORMATIONS	TOP
Tonkawa	3,300
oswego	4,450

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run 6/4/2014

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks: *OCC - operator set a port collar at 3478 used 100 sacks cement to top of cement at 2600' (see 1002C's)*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				