

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201570000

Completion Report

Spud Date: April 20, 2014

OTC Prod. Unit No.: 06-213478

Drilling Finished Date: May 03, 2014

1st Prod Date: May 28, 2014

Completion Date: June 06, 2014

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN BEARD 3-25

Purchaser/Measurer: ATLAS PIPELINE

Location: JOHNSTON 25 4S 5E
NE SW NE SW
1920 FSL 1920 FWL of 1/4 SEC
Derrick Elevation: 808 Ground Elevation: 792

First Sales Date: 08/14/2014

Operator: CONTINENTAL EXPLORATION LLC 21863

275 W CAMPBELL RD STE 440
RICHARDSON, TX 75080-8006

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
621550

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	462		245	SURFACE
PRODUCTION	5 1/2	17	J-55	7160		575	4300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7160

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2014	HUNTON	8	39	47	5875		FLOWING	1610	20/64	110

Completion and Test Data by Producing Formation										
Formation Name: HUNTON			Code: 269HNTN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
434368	640			6636	6680					
Acid Volumes				Fracture Treatments						
5,000 GALLONS				There are no Fracture Treatments records to display.						

Formation	Top
CHANCY	5808
SYCAMORE	6129
WOODFORD	6307
HUNTON	6630
SYLVAN	6680
VIOLA	6970

Were open hole logs run? Yes
Date last log run: May 20, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1126771

AS SUBMITTED

RECEIVED

OCT 30 2014

Form 1002A
Rev. 2009

API NO. 35-069-20157
OTC PROD UNIT NO. 06-21347B

PLEASE TYPE OR USE BLACK INK ON NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

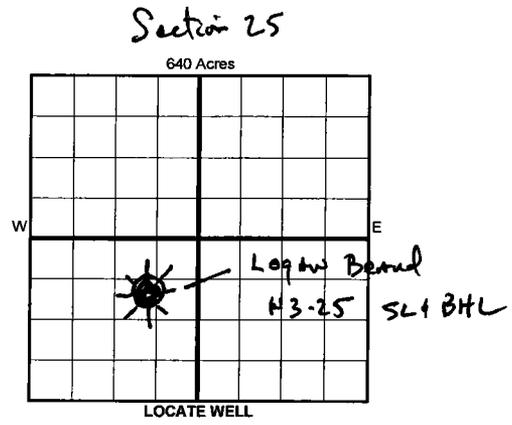
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4-20-14
DRLG FINISHED DATE 5-3-14
DATE OF WELL COMPLETION 6-6-14
1st PROD DATE 5-28-14

COUNTY H Johnston SEC 25 TWP 4S RGE 5E
LEASE NAME Logan Brand WELL NO. 3-25
NE 1/4 SW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1920 FWL OF 1/4 SEC 1920
ELEVATION N Derrick 808.5 Ground 792 Latitude (if known)
OPERATOR NAME Continental Exploration LLC OTC/OCC OPERATOR NO. 21863
ADDRESS 275 West Campbell Rd Ste 440
CITY Richardson STATE TEXAS ZIP 75080



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION N/A
EXCEPTION ORDER INCREASED DENSITY ORDER NO. 621550

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	462		245	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J-55	7160		575	4300'
LINER							
TOTAL DEPTH							7160

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Hunter</u>	<u>434368 640AC</u>	<u>SAS oil per GOR</u>	<u>6636-6680</u>	<u>5000 gal</u>	<u>NONE</u>

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer Atlas Pipeline
First Sales Date 8-19-14

INITIAL TEST DATA

INITIAL TEST DATE	<u>6-6-14</u>
OIL-BBL/DAY	<u>8</u>
OIL-GRAVITY (API)	<u>39</u>
GAS-MCF/DAY	<u>47</u>
GAS-OIL RATIO CU FT/BBL	<u>5875</u>
WATER-BBL/DAY	<u>0</u>
PUMPING OR FLOWING	<u>Flowing</u>
INITIAL SHUT-IN PRESSURE	<u>1610</u>
CHOKE SIZE	<u>20/64</u>
FLOW TUBING PRESSURE	<u>110#</u>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jim Pulis NAME (PRINT OR TYPE)
DATE 5/29/2014 PHONE NUMBER (214) 651-8558
ADDRESS 275 West Campbell Rd Ste 440 Richardson TX 75080 CITY STATE ZIP
EMAIL ADDRESS jpulis@ancientseasexpl.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Chancy	5808
Sycamore	6129
Woodford	6307
Hunter	6630
Sylvan	6680
Utopia	6970

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 5/20/2014

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				