

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201520001

**Completion Report**

Spud Date: October 05, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 19, 2013

1st Prod Date: November 29, 2013

Completion Date: November 18, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN BEARD 2-25

Purchaser/Measurer:

Location: JOHNSTON 25 4S 5E  
SW NW NW SE  
2085 FSL 105 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 780

First Sales Date: 11/29/2013

Operator: CONTINENTAL EXPLORATION LLC 21863

275 W CAMPBELL RD STE 440  
RICHARDSON, TX 75080-8006

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
617534

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	36	J-55	462		250	SURFACE
PRODUCTION	5 1/2		J-55	7164		445	5100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2013	HUNTON-WOODFORD-SYCAMORE	170	39.7	900	5294	123	FLOWING		18/64	1400

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
434368	640

**Perforated Intervals**

From	To
6526	6632

**Acid Volumes**

5,000 GALLONS 20% ACID

**Fracture Treatments**

3,823 BARRELS, 170 SACKS 40/70

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
434368	640

**Perforated Intervals**

From	To
6304	6446

**Acid Volumes**

1,000 GALLONS 20% ACID

**Fracture Treatments**

11,168 BARRELS, 6,975 BARRELS, 866 SACKS 40/70,  
531 SACKS 40/70

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
434368	640

**Perforated Intervals**

From	To
6060	6154

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

6975 BBLs, 531 SACKS 40/70

Formation Name: HUNTON-WOODFORD-  
SYCAMORE

Code:

Class: OIL

Formation	Top
SYCAMORE	6070
WOODFORD	6250
HUNTON (HARAGAN)	6370
HUNTON (CHIMNEY HILL)	6610
SYLVAN	6660
VIOLA	6870

Were open hole logs run? Yes

Date last log run: October 19, 2013

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1126580

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JUL 21 2014

OKLAHOMA CORPORATION COMMISSION

API NO. 009-20152

PLEASE TYPE OR USE BLOCK NOTE:

AS SUBMITTED

Attach copy of original if recompletion or rec

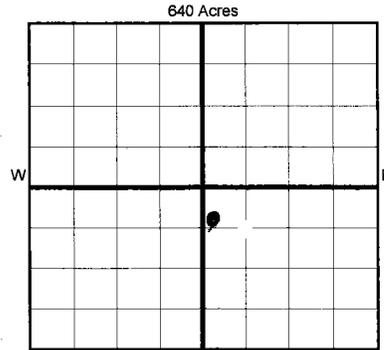
Rule 165:10-3-25

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE, DIRECTIONAL HOLE, HORIZONTAL HOLE, SERVICE WELL

SPUD DATE 10/5/2013, DRLG FINISHED DATE 10/19/2013, DATE OF WELL COMPLETION 11/18/2013, 1st PROD DATE 11/29/2013, RECOMP DATE N/A



COUNTY Johnston, SEC 25, TWP 4S, RGE 6E, LEASE NAME Logan Beard, WELL NO. 2-25, OPERATOR NAME Continental Exploration LLC, ADDRESS 275 West Campbell Rd., Suite 440, CITY Richardson, STATE Texas, ZIP 75080

COMPLETION TYPE SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION, EXCEPTION ORDER INCREASED DENSITY ORDER NO. 617534

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE (8 5/8" 30# J-55 500' 462', INTERMEDIATE, PRODUCTION (5 1/2" J-55 1104', LINER, TOTAL DEPTH 7170

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 7170

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'Huntun', '269 HNTN', '202470L', '319 WDFD', '353 SCMR', 'Frac 2013'.

INITIAL TEST DATA Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date 11/29/2013

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE. Includes handwritten values like 12/05/2013, 170, 39.7 deg, 900, 5294, 123, Flowing, 18/04", 1400 #.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Signature: Douglas J. Harrington, Date: 7/17/2014, Phone Number: (214) 615-8558, Address: 275 W. Campbell Rd. #440, Richardson, Texas 75080, Email: djh@ancientseasexpl.com

Per Amended Permit

Per 1002A

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan Beard WELL NO. 2-25

NAMES OF FORMATIONS	TOP
Sycamore	6070'
Woodford	6250'
Huntch (Haragan)	6370'
Huntch (Chimney Hill)	6610'
Sylvan	6660'
Viola	6870'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/19/13

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

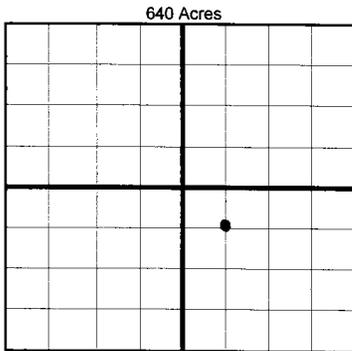
Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

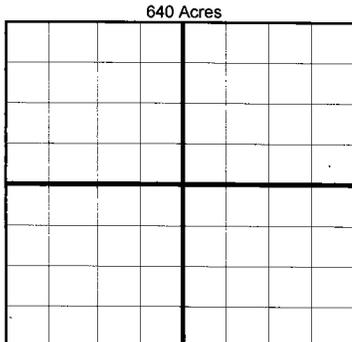
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	25	TWP	4S	RGE	5E	COUNTY	Johnston			
Spot Location	1/4	C	1/4	NW	1/4	SE	1/4	Feet From 1/4 Sec Lines	FSL 1980	FWL 6660
Measured Total Depth	7170'		True Vertical Depth	7145'		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				