

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201550000

Completion Report

Spud Date: November 11, 2013

OTC Prod. Unit No.: 069-212697

Drilling Finished Date: December 24, 2013

1st Prod Date: January 26, 2014

Completion Date: January 26, 2014

Recomplete Date: May 02, 2014

Drill Type: HORIZONTAL HOLE

Well Name: LEILA 31-2H

Purchaser/Measurer:

Location: JOHNSTON 5 4S 4E
SW NE NW NW
2164 FSL 904 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 736

First Sales Date: 2/9/2014

Operator: BNK PETROLEUM (US) INC 21948

760 PASEO CAMARILLO STE 350
CAMARILLO, CA 93010-0763

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
625738	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80		12	SURFACE
SURFACE	9 5/8	40	J-55	1513		530	SURFACE
PRODUCTION	5 1/2	23	P-110	14450		1680	8857

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2014	CANEY	12	39	57	4750	18	FLOWING		64/64	65

Completion and Test Data by Producing Formation										
Formation Name: CANEY			Code: 354CNEY			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
539787	640			13487	14322					
				9968	13439					
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				315,580 100 MESH, 530,380 LBS 40/70, 373,420 LBS 30/50, 49,371 GAL XLINK, 2,987 GAL LINEAR, 436,460 100 MESH, 1,884,860 LBS 30/50, 1,832,160 LBS 20/40						

Formation	Top
CANEY	8821

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 31 TWP: 3S RGE: 4E County: JOHNSTON NW NE NE NE 1 FNL 331 FEL of 1/4 SEC Depth of Deviation: 7800 Radius of Turn: 980 Direction: 360 Total Length: 5150 Measured Total Depth: 14450 True Vertical Depth: 7570 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY
Status: Accepted
1124091