

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35047246060002

Completion Report

Spud Date: July 31, 2012

OTC Prod. Unit No.: 047209435-0-0000

Drilling Finished Date: September 07, 2012

1st Prod Date: December 18, 2012

Completion Date: December 15, 2012

Amended

Amend Reason: OCC CORRECTION FOR BOTTOM-HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: BEEBE 24-O1H

Purchaser/Measurer: MUSTANG

Location: GARFIELD 14 20N 5W
 SE SE SE SE
 280 FSL 315 FEL of 1/4 SEC
 Derrick Elevation: 1123 Ground Elevation: 1106

First Sales Date: 12-15-2012

Operator: LONGFELLOW ENERGY LP 22113
 PO BOX 1989
 16803 DALLAS PKWY
 ADDISON, TX 75001-1989

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
598433	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1510		590	SURFACE
INTERMEDIATE	7	26	P110	6247		395	954

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P110	4348	0	370	6037	

Total Depth: 10593

Packer	
Depth	Brand & Type
5713	AS 3

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2012	OSWEGO	53.34	39.8	139	2606	372	PUMPING	2000	OPEN	115

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
595143		640		6954			10483			
Acid Volumes				Fracture Treatments						
92,614 GAL OF 15% HCL				2,761,179 GAL OF SLICKWATER, 94,173 # OF 100 MESH SAND, 587,618 # OF 40/70 SAND.						

Formation	Top
OSWEGO	5798

Were open hole logs run? Yes
Date last log run: September 03, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 24 TWP: 20N RGE: 5W County: GARFIELD
NW SE SW SW
331 FSL 716 FWL of 1/4 SEC
Depth of Deviation: 4845 Radius of Turn: 1412 Direction: 180 Total Length: 5748
Measured Total Depth: 10593 True Vertical Depth: 5713 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY	
Status: Accepted	1117992