

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 093 22756 A

Approval Date: 12/03/2014  
Expiration Date: 06/03/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 10 Twp: 20N Rge: 12W County: MAJOR  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2310 330

Lease Name: WAHL Well No: 10-1 Well will be 2310 feet from nearest unit or lease boundary.  
Operator Name: CHOATE KENNY dba REBOUND OIL CO Telephone: 4058531576 OTC/OCC Number: 23446 0

CHOATE KENNY dba REBOUND OIL CO  
PO BOX 543  
HELENA, OK 73741-0543

LYNDON D. WAHL  
213 EAST SAND CREEK ROAD  
FAIRVIEW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	CHEROKEE (RED FORK)	7244	6
2			7
3			8
4			9
5			10

Spacing Orders: 239964 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 8680 Ground Elevation: 0 Surface Casing: 673 IP Depth to base of Treatable Water-Bearing FM: 570

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	10/9/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 239964	12/2/2014 - G76 - (80) E2 10 & W2 11-20N-12W SU NW/SE VAC 127488 RDFK, OTHER EXT 168138/169092 CHRRF, OTHER
SURFACE HOLE	12/3/2014 - G76 - 2310' FSL, 330' FWL PER 1002A

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.