

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201630000

Completion Report

Spud Date: May 21, 2014

OTC Prod. Unit No.: 069-214848

Drilling Finished Date: July 27, 2014

1st Prod Date: November 07, 2014

Completion Date: October 02, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARNEY 1-26H27

Purchaser/Measurer:

Location: JOHNSTON 26 4S 4E
NW NW SW NW
1550 FNL 206 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 706

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
626222

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	95	J-55	80		12	SURFACE
SURFACE	9 5/8	36	J-55	1951		490	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	15420		1840	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15420

Packer	
Depth	Brand & Type
10991	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2014	WOODFORD	77	47	1337	17364	480	GAS LIFT	1400	OPEN	234

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
625767	320			11352			14730			
Acid Volumes				Fracture Treatments						
25,500 GALLONS ACID				12 STAGES - 71,802 BTW, 127,100 POUNDS 100 MESH, 3,016,980 POUNDS 40/70						

Formation	Top
WOODFORD	11192

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 11352

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 27 TWP: 4S RGE: 4E County: JOHNSTON
SW NE NW NW
399 FNL 783 FWL of 1/4 SEC
Depth of Deviation: 6500 Radius of Turn: 4488 Direction: 283 Total Length: 4818
Measured Total Depth: 15420 True Vertical Depth: 11262 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY
Status: Accepted
1127119

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

NOV 20 2014

API NO. 069-20163
OTC PROD. UNIT NO. 069-214848

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002A if recompletion or reentry.

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

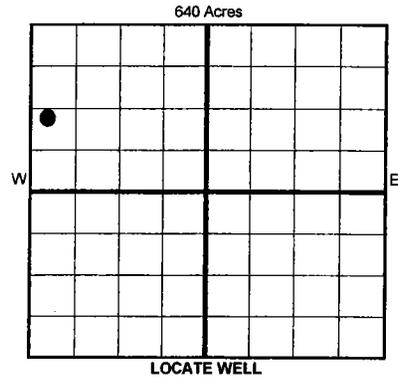
OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5/21/2014
DRLG FINISHED DATE 7/27/2014
DATE OF WELL COMPLETION 10/2/2014
1st PROD DATE 11/7/2014
RECOMP DATE
Longitude (if known) 96.862451°W



COUNTY Johnston SEC 26 TWP 4S RGE 4E
LEASE NAME Barney 1-26H27
NW 1/4 NW 1/4 SW 1/4 NW 1/4 FNL OF 1/4 SEC 1550' FWL OF 1/4 SEC 206'
ELEVATION Ground 706' Latitude (if known) 34.182741°N
OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 626222
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	95	J-55	80			Surface
SURFACE	9 5/8"	36	J-55	1951		490	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	15,420'		1840	7000'
LINER							
TOTAL DEPTH							15,420'

PACKER @ 10,991 BRAND & TYPE Baker Mod R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	320: 625767						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	12 Stages 11,352-14,730'						
ACID/VOLUME	25,500 gals acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	71802 BTW 127,100# 100 Mesh 3,016,980# 40/70						

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/13/2014				
OIL-BBL/DAY	77				
OIL-GRAVITY (API)	47				
GAS-MCF/DAY	1337				
GAS-OIL RATIO CU FT/BBL	17364				
WATER-BBL/DAY	480				
PUMPING OR FLOWING	Gas Lift				
INITIAL SHUT-IN PRESSURE	1400				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	234				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE NAME (PRINT OR TYPE) DATE 11/18/2014 PHONE NUMBER 405-319-3243
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP EMAIL ADDRESS debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BARNEY WELL NO. 1-26H27

NAMES OF FORMATIONS	TOP
WOODFORD	11,192'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? 11,352-14,730'

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FNL	FWL
27	4S	4E	Johnston	SW 1/4	NE 1/4	NW 1/4	NW 1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
6500'		4488.2'		283.7°		4818.5'		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				
15,420'		11,262'		399' FNL & 783' FWL				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				