

1. API No.: 35137272420000
 2. OTC Prod. Unit No.: 137-214768
 3. Date of Application: December 05, 2014

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

NEWFIELD EXPLORATION MID-CON INC OTC/OCC No. 20944

1 WILLIAMS CTR STE 1900
 TULSA, OK 74172-0162

Phone 9188781290
 Fax 9185940193
 Email dburris@newfield.com

6. Lease Name/Well No. MARY J 1H-25X

7. Location within Sec. (1/4 1/4 1/4 1/4) NW SW SE SE Sec. 24 Twp. 2N Rge. 4W County STEPHENS

8. The Following Facts are Submitted

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	13260 - 19903
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	478 bopd, 605 mcf, 2054 bwpr	Wellhead or bottomhole pressure	300

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
622176	640			624137	
				623013	

Name of common source of supply	SYCAMORE	Top and bottom of pay section (perforations)	19968 - 20037
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	See above	Wellhead or bottomhole pressure	

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
622176	640			624137	
				623013	

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	20102 - 20775
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	See above	Wellhead or bottomhole pressure	

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
622176	640			624137	
				623013	

Name of common source of supply	HUNTON	Top and bottom of pay section (perforations)	20840 - 21177
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Flowing
Latest test data by zone (oil, gas, and water)	See above	Wellhead or bottomhole pressure	

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
622176	640			624137	
				623013	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
 - B. Diagrammatic sketch of the proposed completion of the well.
 - C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
 - D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Daniele Burris, dburris@newfield.com

Sr. Regulatory Specialist

918 878-1290

Signature

Title

Phone (AC/NO)