

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22018

Approval Date: 01/02/2015

Expiration Date: 07/02/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 5N Rge: 3W

County: MCCLAIN

SPOT LOCATION: C SW SW SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 330 330

Lease Name: JOSIAH HARRISON

Well No: 1-30

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RED ROCKS OIL & GAS OPERATING LLC

Telephone: 4056003065

OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC
1141 N ROBINSON AVE STE 301
OKLAHOMA CITY, OK 73103-4919

HARRISON INVESTMENT CO #1 & #2
P.O. BOX 336
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HUNTON	8750	6 TULIP CREEK	10440
2 VIOLA	9435	7 MCLISH	10810
3 1ST BROMIDE	10110	8	
4 2ND BROMIDE	10290	9	
5 3RD BROMIDE	10440	10	

Spacing Orders: 343146
233457
141576
122194

Location Exception Orders: 632388

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 11100

Ground Elevation: 962

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28462

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	1/2/2015 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
FRAC FOCUS	1/2/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 632388	1/2/2015 - G91 - W2 SW4 30-5N-3W X122194/343146 HNTN X141576/233457 VIOL, BRMD1, BRMD2, BRMD3, TPCK, MCLS 330 FSL, 330 FWL RED ROCKS OIL & GAS OP., LLC. 10-20-2014
SPACING - 122194	1/2/2015 - G91 - (80) S2 30-5N-3W SU NW/SE VAC OTHER VAC 20066 HNTN EXT 87549 HNTN EST OTHERS
SPACING - 141576	1/2/2015 - G91 - (160) S2 30-5N-3W VAC OTHERS VAC 41614 SMPS EXT 87549 VIOL, BRMD1, BRMD2, BRMD3, TPCK, MCLS EXT OTHERS
SPACING - 233457	1/2/2015 - G91 - NPT 141576 EXT (80) HNTN, OTHER LD NE/SW (VAC BY 343146)
SPACING - 343146	1/2/2015 - G91 - (80) SW4 30-5N-3W SU NW/SE VAC 233457 HNTN, OTHER CONFIRM 122194 HNTN, OTHER
SURFACE CASING	1/2/2015 - G71 - MIN. 400' PER ORDER 20066
WATERSHED STRUCTURE	1/2/2015 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 527-3452 PRIOR TO DRILLING

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087 22018 JOSIAH HARRISON 1-30

Dennis Niskern

From: Merri Oliver <merri.oliver@redrocksresources.com>
Sent: Thursday, June 27, 2019 4:37 PM
To: Dennis Niskern
Cc: Henry W. Latimer
Subject: Wells on Enforcement Action

Dennis,

I am sending this email to inform you of extenuating circumstances with some of the wells on the Enforcement list.

1. Viper 1-9X4H – As of this date, this well has not been completed due to a failed cement job on the production casing. RROG is negotiating with cement company regarding options for completion of well.
2. Bogey #2-12X1H – As of this date, this well has not spud.
3. Bogey #3=12X1HS – As of this date, this well has not spud
- * 4. Josiah Harrison #1-30 - This well was never drilled

Thank you,
Merri Oliver
Red Rocks Oil & Gas
(405) 600-3065 Ext. 100

