

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 27391

Approval Date: 01/05/2015
Expiration Date: 07/05/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 2N Rge: 4W

County: STEPHENS

SPOT LOCATION: NE SW NW NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 710 375

Lease Name: HONEYCUTT

Well No: 3-22-15XH

Well will be 375 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349000; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

TERRIE DARLENE PHILLIPS
RT 1 BOX 49A
FOSTER OK 73434

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	15018	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 596943
601726
632839

Location Exception Orders: 634163

Increased Density Orders: 631569

Pending CD Numbers: 201406498

Special Orders:

Total Depth: 23450

Ground Elevation: 1177

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 760

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28859

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 250000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 15 Twp 2N Rge 4W County STEPHENS
Spot Location of End Point: W2 E2 W2 W2
Feet From: NORTH 1/4 Section Line: 2640
Feet From: WEST 1/4 Section Line: 843
Depth of Deviation: 14500
Radius of Turn: 400
Direction: 1
Total Length: 8171
Measured Total Depth: 23450
True Vertical Depth: 15113
End Point Location from Lease,
Unit, or Property Line: 843

Notes:

Table with 2 columns: Category, Description. Contains notes on DEEP SURFACE CASING, INCREASED DENSITY, LOCATION EXCEPTION, MEMO, and PENDING CD.

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 596943	1/5/2015 - G72 - (640) 22-2N-4W EXT OTHERS EST WDFD, OTHERS
SPACING - 601726	1/5/2015 - G72 - (640) 15-2N-4W EXT OTHERS EXT 593306 WDFD, OTHERS
SPACING - 632839	1/5/2015 - G72 - (MULTI) 22 & 15-2N-4W (I.O.) EST WDFD SHALE RES, X 596943 & 601726 SCMR, WDFD, HNTN, SEC 22 66%/ SEC 15 34%, CONTINENTAL RESOURCES, INC. 11/10/2014

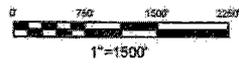
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

137-27391

Continental Well Location Plat

S.H.L. Sec. 27-2N-4W I.M.
B.H.L. Sec. 15-2N-4W I.M.

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No.: HONEYCUTT 3-22-15XH
Footage: 710' FNL - 375' FVL GR. ELEVATION: 1177' Good Site? YES
Section: 27 Township: 2N Range: 4W I.M.
County: Stephens State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Stake fell in pasture with scattered timber.

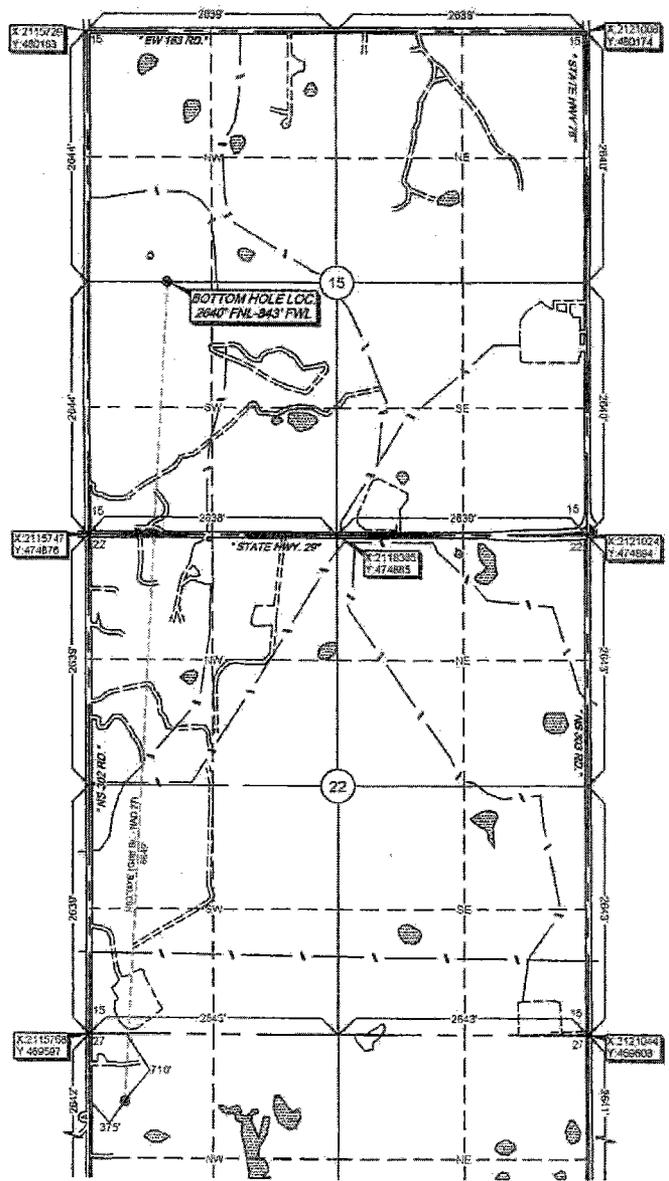


Accessibility: From the North.
Directions: From the junction of State Highway 76 & State Highway 29 in the town of Doyle, OK, go South on "NS 303 RD." for 1.0 mile to the Northeast Corner of Section 27-2N-4W.

GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°37'16.29"N
Lon: 97°36'50.37"W
X: 2116135
Y: 468888

Bottom Hole Loc.:
Lat: 34°38'41.72"N
Lon: 97°36'44.64"W
X: 2116581
Y: 477525



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportional distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires: June 30, 2018

Invoice # 4830-B
Date Staked: 08/26/14 By: C.K.
Date Drawn: 08/27/14 By: J.H.
Rev. SHL: 09/10/14 By: J.H.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 9/11/14
STAN DRANNON OK LPLS 1672

